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NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED
 MAY 25 1981
 Form 1103
 Replaces Old
 C-102 and C-103
 Effective 1-1-65

OIL CONSERVATION DIVISION
 SANTA FE

5a. Indicate Type of Lease
 State ☒ Fee ☐
 5. State Oil & Gas Lease No.
 L-5859

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- CO2 Supply	7. Unit Agreement Name
2. Name of Operator Cities Service Company	8. Farm or Lease Name State DS
3. Address of Operator P.O. Box 1919 - Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER G, 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 29 TOWNSHIP 18N RANGE 30E NMPM.	10. Field and Pool, or Wildcat Bravo Dome Area
15. Elevation (Show whether DF, RT, GR, etc.) 4395' GR(Est)	12. County Harding

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Well Completion Data <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 2230' Granite, PBSD 2186'. Well complete. MIRU completion unit and perforated the Tubbs w/2 SPF @ 1994, 1995, 1996, 1997, 1998, 1999, 2000, 2001, 2002, 2004, 2005, 2006, 2024, 2025, 2026, 2027, 2030, 2031 and 2032' (Total 38-0.50" entrance holes w/11.3" penetration). Ran and set 2-3/8"OD tubing @ 1936' with a packer set @ 1932'. Acidized the Tubbs Perfs 1994 - 2032' w/3000 gals 7-1/2% HCl acid. Max press 2200#, min 2000#, AIR 3 BPM, ISIP 1300#, 15 min SIP 200#. 16 hr. SITP 590#. Flowed CO2 on 24 hr. NMOC potential test ARO 95 MCFPD, 1/2" choke, FTP 100#, BP 100#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. Spiller TITLE Region Opr. Mgr. - Prod. DATE 5-19-81

APPROVED BY Carl Ulvog TITLE SENIOR PETROLEUM GEOLOGIST DATE 5/26/81

CONDITIONS OF APPROVAL, IF ANY: