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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- CO ₂ Supply		7. Unit Agreement Name
2. Name of Operator Cities Service Company		8. Farm or Lease Name Smith A
3. Address of Operator P. O. Box 1919 Midland, Texas 79702		9. Well No. 1
4. Location of Well UNIT LETTER F, 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 21 TOWNSHIP 18N RANGE 29E NMPM.		10. Field and Pool, or Wildcat Bravo Dome Area
15. Elevation (Show whether DF, RT, GR, etc.) 5435' GR		12. County Harding

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

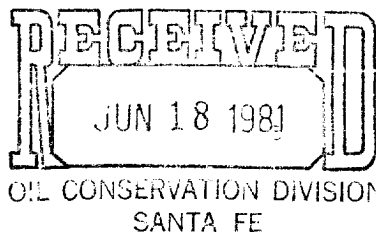
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☒
CASING TEST AND CEMENT JOB ☒
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T. D. 2975' Granite. Waiting on completion unit. MIRU rotary and spudded a 12 1/4" hole @ 0145 MDT on 5-27-81 and drilled to a T. D. of 825' in Shale. Ran & set 19 jts (814') 8-5/8" OD 24# K55 csg @ 824' and cemented w/800 sacks of Class H w/2% CaCl₂ cmt. Plug down @ 0120 MDT on 5-29-81. Bumped plug w/1000# - OK. Cement circulated to surface. NMOCD was notified but did not witness job. WOC 18 hrs. Drld a 7-7/8" hole to a T. D. 2975' in Granite. Ran and set 70 jts (2965') 5 1/2" OD 14# K55 casing @ 2975' and cemented with 1150 sacks class H w/2% Gel, 5% KCl, 2% CaCl₂, 0.4% Halad, 5# Gilsonite & 1/4# Flocele/Sack cement. Plug down @ 0045 MDT on 6-6-81. Bumped plug w/1500# - OK. Cmt circulated to surface. NMOCD was notified but did not witness. ND BOP, set slips, CO casing and NU wellhead.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Reg. Oper. Mgr. - Prod.

DATE 6-12-81

APPROVED BY [Signature] TITLE SENIOR PETROLEUM GEOLOGIST

DATE 6/18/81

CONDITIONS OF APPROVAL, IF ANY: