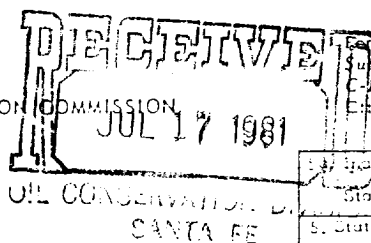


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NEW MEXICO OIL CONSERVATION COMMISSION


Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

1. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.		

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- CO ₂ Supply	7. Unit Agreement Name
2. Name of Operator CITIES SERVICE COMPANY	8. Farm or Lease Name Trujillo A
3. Address of Operator P. O. Box 1919 - Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>F</u> 1980 FEET FROM THE <u>North</u> LINE AND 1980 FEET FROM THE <u>West</u> LINE, SECTION <u>29</u> TOWNSHIP <u>19N</u> RANGE <u>29E</u> N.M.P.M.	10. Field and Pool, or Wildcat Bravo Dome Area
15. Elevation (Show whether DF, RT, GR, etc.) 5427' GR	12. County Harding

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER Well Completion Data ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 2955' Granite, PBD 2918'. Well Complete. Drilled a 4-3/4" hole from 2850' to a T.D. of 2955' in Granite. Ran and set 7 jts. (252.57') 4" OD 10.46# J55 FL4S casing liner @ 2701-2954' and cemented with 20 sacks of Class H w/2% CaCl₂ cement. Plug down @ 1715 MDT on 6/6/81. Pulled out of liner hanger & reversed out 10 sacks of cement. MIRU completion unit & DO to 2918'. Perforated the Tubb formation w/2 SPF @ 2812, 2813, 2823, 2834, 2840, 2847, 2853, 2864, 2871, 2879, and 2880' (Total 22-0.30" Entrance holes w/10" Penetration)/ Ran and set 2-3/8" OD tubing @ 2713' with a packer set @ 2712'. Acidized Tubb Perfs 2812-2880' w/3000 gals. of 7-1/2% HCl acid. Max Press 5300#, Min press 1300#, AIR 3.6 BPM, ISIP Vacuum. 14 hr. SITP 580#. Flowed CO₂ on 24 hr. NMOCD Potential Test ARO 705 MCFPD, 1" Choke, FTP 110#, BP 110#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

E. Spindler

TITLE Reg. Oper. Mgr.-Prod.

DATE July 13, 1981

APPROVED BY

Carl Ulvog

TITLE

SENIOR PETROLEUM GEOLOGIST

DATE 7-17-81

CONDITIONS OF APPROVAL, IF ANY: