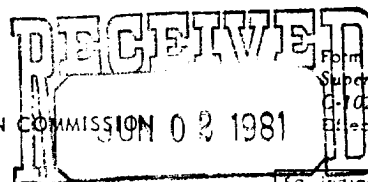


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NEW MEXICO OIL CONSERVATION COMMISSION 0 2 1981



Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

OIL CONSERVATION
SANTA FE

5a. Indicate Type of Lease
Division ☐ State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- CO ₂ Supply	7. Unit Agreement Name
2. Name of Operator Cities Service Company	8. Farm or Lease Name Trujillo A
3. Address of Operator P.O. Box 1919 - Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER F 1980 FEET FROM THE North 1980 West 29 LINE, SECTION TOWNSHIP 19N RANGE 29E NMPM.	10. Field and Pool, or Wildcat Bravo Dome Area
15. Elevation (Show whether DF, RT, GR, etc.) 5427' GR	12. County Harding

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 2850' Granite. Waiting on completion unit. MIRU rotary and spudded a 12-1/4" hole @ 1830 MDT on 5-10-81 and drilled to a T.D. of 810' in Shale. Ran and set 18 Jts. (799') 8-5/8"OD 24# K55 casing @ 809' and cemented with 700 sacks of Class H w/2% CaCl₂ cement. Plug down @ 1130 MDT on 5-12-81. Cement circulated to the surface. Bumped float w/1000# - OK. NMOCD was notified but did not witness job. WOC 18 hrs. Drilled a 7-7/8" hole to a T.D. of 2850' in Granite. Ran and set 69 Jts. (2840') 5-1/2"OD 14# K55 casing @ 2850' with a DV tool @ 1138'. Cemented 1st stage w/1000 sacks of Class H w/2% Gel, 5% KCl, 2% CaCl₂, 0.4% Halad 4, 5# Gilsonite & 1/4# Flocele/sack cement. Plug down @ 0230 MDT on 5-25-81 w/1200# - OK. WOC 6 hrs. Dropped bomb and opened DV tool @ 1138'. Cemented 2nd stage w/600 sacks of Class H w/8% Gel & 1/4# Flocele/sack cement. Plug down @ 0820 MDT on 5-25-81 w/1200# - OK. Cement circulated to the surface. NMOCD was notified but did not witness job. ND BOP, set slips and CO casing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Region Opr. Mgr. - Prod. DATE 5-27-81

APPROVED BY Carl Velvo TITLE SENIOR PETROLEUM GEOLOGIST DATE 6/11/81

CONDITIONS OF APPROVAL, IF ANY: