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DISTRIBUTION	NEW	MEXICO OIL CONSER	VATION COMMISSION	A 3 100	Porm C-101				
SANTAFE	<del>                                      </del>	MEMOO OIL COMOLIN	50 (100 50 44)	9 3 153	Revised 1-1-6	55			
FILE	7		One Co	بنهاد : رحمه	5A. Indicate	Type of Lease			
U.S.G.S.			OIL CO						
LAND OFFICE			5,4	nolA FE	5. State Off	& Gris Lease No.			
OPERATOR		API#30-02	1-20143		*****	mmm:			
APPLICATIO	7. Unit Agreement (Iame								
					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
b. Type of Well DRILL X	X DEEPEN PLUG BACK 6. Farm or Lease Name								
OIL GAS WELL									
2. Name of Operator		- <u></u>			9. Well No.				
Cities Service	e Company				1				
3. Address of Operator		10. Field and Pool, or Wildrat Bravo Dome Area							
Box 1919, Mid			NT - re t- le		DIAVO Dome Alea				
4. Location of Well	R F LOC	1980 FE	ET FROM THE NOITH	LINE					
AND 1980 FEET FROM	THE West LIN	E OF SEC. 29 TW	vp. 19N RGE. 29	Е имри					
THITTINITY IN					12. County	THE STATE OF THE PARTY OF THE P			
					Hardin	ia ////////			
				A. Formatic		20, Rotary or C.T.			
				M. Formatic	Tubb	Rotary			
21. Lievations (Show whether DF,	KT, etc.) 21A, Kind	& Status Plug. Bona   21	3000 '			Date Work will start			
5427' GR		ed/Approved C	·	Co.		5/81			
23.		ROPOSED CASING AND							
			<del></del>	<del> </del>		· · · · · · · · · · · · · · · · · · ·			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	6 5	CEMENT	EST. TOP Circulated			
12½" 7-7/8"	8-5/8 5号"	14#	3000'	80		Circulated			
7 17 0	3.2		3000		<u> </u>	CIICUIACCA			
		1	İ	1		l			
It is proposed	d to drill th	is well to a	total depth	of 3,0	00 to t	est			
the Tubb forma	ation. The b	lowout prever	ntion program	ıs as	IOTIOM	's:			
	1 one s	et of blind r	ams						
		- -							
		•	. <del>-</del>						
The acreage as	ssigned to th	is well is no	ot dedicated	to any	CO2 pu	rchaser.			
		DE NOTIFIED				nays			
•	VALID FOR 90								
10/TAVOT	VAL VALID FOR 90 DAYS WIT EXPIRES 8-4-81 LESS DRILLING UNDERWAY								
OIL CONSERVATION COMMISSION TO BE NOTIFIED  OIL CONSERVATION OF BEGINNING OPERATIONS  APPROV  PERM  UNIT						LESS DRILLING UNDER			
WITHIN 24 TIO	_E30 =								
IN ABOVE SPACE DESCRIBE PR	OPOSED PROGRAM: IF	PROPOSAL IS TO DEEPEN OR	PLUG BACK, GIVE DATA ON	PRESENT PR	DDUCTIVE ZONE	E AND PROPOSED NEW PRODU			
I hereby certify that the information		plete to the best of my kn	pwledge and belief.						
	111				1/2	28/81			
Signed	wan	Title Region Op	or. Myr-Prod		Date4/2				
(This space for .	State Use)								
(1) A	1.0	באווטט טביי	ROLEUM GEOLOGIST		DATE 5	11.191			
APPROVED BY Carl	Mog	TITLE SENIOR FLE	ROLLOIN OLULUGIST		DATE	14/01			

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

Operator				Lease		-	* * * *	!- "V"	Web 197		
Cities Service Company						<u> Frujillo</u>	SAIST,	4 FE	]	L	
','nut Letter	Section		Township		Ros	ng <b>e</b>	County				
F		9	19	North		29 East	H	larding			
Actual Footage Loc	cation o	f Well:	_			_					
1980			orth	line and	1980	) (00	et from the	West	<del>,</del>	line	
Ground Level Elev.	·	Producing For	nation		Pool					ted Acreaq	e;
5426.9		Tubb				o Dome Ar			40		Acres
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.											
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).											
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?											
Yes No If answer is "yes," type of consolidation											
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)											
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		_				ts have been eliminating suc		•			1
•	uing, o	r otherwise;	or until a	non-standan	unit, e	riminating suc	in interes	ts, nas peen	appro	ved by th	ie Commis-
sion.								<del></del>			
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