

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	☒
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
SANTA FE

RECEIVED
JUL 02 1981
Form C-105
Revised 11-1-78
Initial Type of Lease
Fee ☐

1a. TYPE OF WELL				2. Unit Agreement Name																					
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RES. ☐ OTHER ☐				BDCDGU																					
2. Name of Operator				3. Field or Lease Name																					
Amoco Production Company				BDCDGU 1933																					
3. Address of Operator				9. Well No.																					
P. O. Box 68 Hobbs, NM 88240				201																					
4. Location of well				10. Field and Pool, or Wildcat																					
UNIT LETTER <u>G</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM <u>East</u>				Und. Tubb																					
15. Date Spudded				12. County																					
5-25-81				Harding																					
16. Date T.D. Reached				13. Elev. Casinghead																					
5-30-81				4865' GL																					
17. Date Compl. (Ready to Prod.)				23. Interv. Drilled By																					
6-23-81				Rotary Tools 0-TD																					
20. Total Depth				25. Was Directional Survey Made																					
2741'				No																					
21. Plug Back T.D.				27. Was Well Cored																					
2680'				No																					
22. If Multiple Compl., How Many				25. Type Electric and Other Logs Run																					
				Comp Neutron Form Density; Dual Laterolog																					
24. Producing Interval(s), of this completion - Top, Bottom, Name				26. CASING RECORD (Report all strings set in well)																					
2466'-4564' Tubb				<table border="1"> <thead> <tr> <th>CASING SIZE</th> <th>WEIGHT LB. FT.</th> <th>DEPTH SET</th> <th>HOLE SIZE</th> <th>CEMENTING RECORD</th> <th>AMOUNT PULLED</th> </tr> </thead> <tbody> <tr> <td>8-5/8"</td> <td>24#</td> <td>721'</td> <td>12-1/4"</td> <td>500 SX Class H</td> <td>Circ. 237 SX</td> </tr> <tr> <td>5-1/2"</td> <td>14#</td> <td>2725'</td> <td>7-7/8"</td> <td>900 SX Class H</td> <td>Circ. 244 SX</td> </tr> </tbody> </table>				CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	8-5/8"	24#	721'	12-1/4"	500 SX Class H	Circ. 237 SX	5-1/2"	14#	2725'	7-7/8"	900 SX Class H	Circ. 244 SX
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED																				
8-5/8"	24#	721'	12-1/4"	500 SX Class H	Circ. 237 SX																				
5-1/2"	14#	2725'	7-7/8"	900 SX Class H	Circ. 244 SX																				
29. LINER RECORD				30. TUBING RECORD																					
<table border="1"> <thead> <tr> <th>SIZE</th> <th>TOP</th> <th>BOTTOM</th> <th>SACKS CEMENT</th> <th>SCREEN</th> </tr> </thead> <tbody> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>				SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN						<table border="1"> <thead> <tr> <th>SIZE</th> <th>DEPTH SET</th> <th>PACKER SET</th> </tr> </thead> <tbody> <tr> <td>2-3/8"</td> <td>2420'</td> <td></td> </tr> </tbody> </table>				SIZE	DEPTH SET	PACKER SET	2-3/8"	2420'			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN																					
SIZE	DEPTH SET	PACKER SET																							
2-3/8"	2420'																								
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																					
2466'-2564' w/2 JSPF				<table border="1"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>2466'-2564'</td> <td>2700 gal. 7-1/2% HCl acid,</td> </tr> <tr> <td></td> <td>20000 gal. 30# X-linked gel,</td> </tr> <tr> <td></td> <td>26000# 10/20 sand, and 8/12 sand.</td> </tr> </tbody> </table>				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2466'-2564'	2700 gal. 7-1/2% HCl acid,		20000 gal. 30# X-linked gel,		26000# 10/20 sand, and 8/12 sand.										
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																								
2466'-2564'	2700 gal. 7-1/2% HCl acid,																								
	20000 gal. 30# X-linked gel,																								
	26000# 10/20 sand, and 8/12 sand.																								
33. PRODUCTION				34. Disposition of Gas (Sold, used for fuel, vented, etc.)																					
Date First Production				Well Status (Prod. or Shut-in)																					
6-10-81				Shut-in																					
Production Method (Flowing, gas lift, pumping - Size and type pump)				Flowing																					
Date of Test				Hours Tested																					
6-23-81				24																					
Choke Size				Pressure Per Test Period																					
64/64"																									
Oil - Bbl.				Gas - MCF																					
0				1441																					
Water - Bbl.				0																					
Gas - Oil Ratio																									
Flow Thru Press.				Casing Pressure																					
110																									
Calculated 24-Hour Rate				Oil - Bbl.																					
				0																					
Gas - MCF				1441																					
Water - Bbl.				0																					
Oil Gravity - API (Corr.)																									
35. List of Attachments				Test Witnessed By																					
Logs mailed 6-4-81																									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																									
SIGNED				TITLE																					
				Admin. Analyst																					
DATE				6-29-81																					
O+2-NMOCD, SF				1-Hou																					
1-Conoco				1-Susp																					
				1-MKE																					
				1-Amerada																					
				1-UGI																					
				1-Cities Svc.																					
				1-Sun Tex.																					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including inflow tests. All forms required shall be numbered by zone. In the case of fire-dynamically drilled wells, true vertical logs shall also be reported. For multiple completions, Items 29 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 110.5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 1676'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____ 1939'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 2450'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Santa Rosa _____ 1290'	T. Chinle _____	T. _____
T. Penn. _____	T. Cimarron _____ 2431'	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

WIRE OR GAS CABLES OR LINES

No. 1, from 2466' to 2564'	No. 4, from to
No. 2, from to	No. 5, from to
No. 3, from to	No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....None.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	721'	721'	Surface				
721'	2741'	2020'	Sand, clay, shale, X anhydrite				