

DISTR. CT. I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTR. CT. II
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTR. CT. III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-021-20144

5. Indicate Type of Lease

STATE ☐

FED. ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

BDCDGU - 1933

8. Well No.

201

9. Pool name or Wildcat

Tubb

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well

GR.
WELL ☐

GAS
WELL ☐

OTHER ☒ CO2

2. Name of Operator

Amoco Production Company

3. Address of operator

P.O. Box 606, Clayton, NM 88415

4. Well Location

Unit Letter G

1080

Feet From The

North

Line and

1650

Feet From The

East

Line

Section

20

Township

19N

Range

33E

NMPM Harding

County

10. Elevation (Show whether DF, RKE, RT, GR, etc.)

4865' GL

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Install casing liner ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103

Remove Production Tubing and Insert PolyBore Polyethylene Liner for Tubingless Completion. MI wireline to set blanking plug in profile nipple. MIRUSU. NU BOP. Pull FG tbg from packer on/off tool (Type XL). TIH with 2-7/8 workstring. Swab pkr fluid out of hole w/ wireline. Shut BOP, install flow cross x RU snubbing unit. Equalize pressure x release packer. TOH - snubbing 2-7/8 workstring, pkr, tail pipe. RD snubbing unit. Leave BOP x install production equipment to flow cross. Return well to production. Produce well no longer than 60 days through bare steel casing. RU mast. Nipple up lubricator, RU wireline truck, Tag PBTD. TIH w/ Baker 2-1/8" inflatable bridge plug. Set and test plug at specified depth in Cimarron Anhydrite Formation. Bleed well down. Run gauge ring. TOH. RD lubricator. Run liner into casing at approximately 60 feet per minute to top of inflatable plug. Nipple up B1 flange, master valve. Return well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

REDACTED

Billy E. Prichard

Field Foreman

DATE 2/8/96

TYPE OF SIGNATURE

Billy E. Prichard

REDACTED

374-3053

(This space for State Use)

APPROVED BY

Ry E. Johnson

DISTRICT SUPERVISOR

DATE 3/27/96

CONDITIONS OF APPROVAL, IF ANY