Submit 3 Copies To Appropriate District Office	State of New Mexico				Form C-10		
District I	Energy, Minerals and Natural Resources				Revised March 25, 199	99_	
1625 N. French Dr., Hobbs, NM 88240 District II	trict II				WELL API NO.		
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION			30-021-20146 5. Indicate Type of Lease			
District III	1220 South St. Francis Dr.			STATE			
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505			6. State Oil & Gas	FEE 🔯		
1220 S. St. Francis Dr., Santa Fe, NM			o. State on & Cas	Lease Ivo.			
87505	CC AND DEDODTE ON	T TOTAL T	_				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				7. Lease Name or Unit Agreement Name:			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				Bravo Dome Carbon Dioxide Gas Unit			
PROPOSALS.)				2033			
1. Type of Well: Oil Well Gas Well Other CO2				2033			
Oil Well Gas Well Other CO ₂ 2. Name of Operator				0 117 11 11			
OXY USA, Inc.				8. Well No. 361G			
3. Address of Operator				9. Pool name or Wildcat			
P. O. Box 303, Amistad, NM 88410			Bravo Dome CO ₂ Gas Unit 640 Acre Area				
4. Well Location				Blavo Dollic CO2 Gas Ollit 040 Acte Area			
Unit LetterG:	1980feet from the _	North	line and	1680feet from th	eEast line		
Section 36	Township 20N		ange 33E	NMPM Hard	ing County		
	0. Elevation (Show wh	iether Di	R, RKB, RT, GR, etc.)			
4925' GL							
11. Check Appropriate Box to Indicate Nature of Notice, 1							
				SEQUENT REPO			
FENFORM REMEDIAL WORK	LUG AND ABANDON	Ш	REMEDIAL WORK	☐ AL	TERING CASING]	
TEMPORARILY ABANDON C	HANGE PLANS		COMMENCE DRIL		UG AND]	
PULL OR ALTER CASING M	IULTIPLE		CASING TEST ANI	AE D []	BANDONMENT		
	OMPLETION	ш	CEMENT JOB	ם כ			
OTHER.		_					
OTHER:			OTHER: Repair	High Csg Pressure / [Downsize tubing 🛛 🛛]	
12 Describe represed as a small to be	(0)					_	
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of							
starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.							
recompliation.							
7-22-02 - MI x RUSU, ND production equipment, kill well with 15 bbl of 2% kcl/FW, ND WH, NU BOP, pull x LD 3 ½" FG production							
tbg, pkr and tailjoints., SDON							
•							
7-23-02 – TPC – 50 psi, kill well with 15	bbls of PW, PU x run	1 jt of 2	3/8" FG tailpipe, pkr	, 77 jts of 2 7/8" FG p	production tbg. 2 7/8"	,	
chrome landing sub, 1LA 2338', PSA 23	07', ND BOP, NU WH	I, pressur	e test csg to 500#, ol	k, RDxMOSU, NU pr	od equip, drop 8 soar)	
sticks, flow well to tank overnight.				•			
7-26-02 – Return well to sales.							
7 20-02 - Return wen to sales.							
I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
$(X_1)_1, \mathcal{O}_2$							
SIGNATURE UNXIONAL	TI	ΓLE	Team Leader_	DATE	E8-8-2002		
Type or print name Danny J. 1	Holcomb			Telephone No.	505-374-3010		
(This space for State use))			z trophono rvo.	202 271-3010	—	
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APPPROVED BY SOM	TIT	LE	DIKICI JUPI	ERVISOR $_{ m DA'}$	_{TE} 8//9/02_	-	
Conditions of approval, if any:							