

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2083  
SANTA FE, NEW MEXICO 87501  
JUL 30 1981  
OIL CONSERVATION DIVISION  
SANTA FE

Form C-103  
Revised 10-1-

FE Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ CO2 OTHER-

Name of Operator

Amoco Production Company

Address of Operator

P. O. Box 68, Hobbs, NM 88240

Location of Well

UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM  
THE East LINE, SECTION 4 TOWNSHIP 18-N RANGE 33-E N.M.P.M.

7. Unit Agreement Name

BDCDGU

8. Farm or Lease Name

BDCDGU 1833

9. Well No.

041

10. Field and Pool, or Wildcat

Und. Tubb

15. Elevation (Show whether DF, RT, GR, etc.)

4765' GL

12. County

Harding

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in completion unit 6-26-81. Perforated 2419'-24', 2429'-34', 2440'-42', 2448'-54', 2484'-2502', 2507'-19', 2528'-32' with 2 JSPF. Acidized with 2650 gal. 7-1/2% HCL. Fraced with 20000 gal. 7% KCL. Flow tested thru a separator for 120 hrs. with an average of 2339 MCFD. Shut-in 7-14-81 for BHP build up. Well shut-in ready to produce 7-26-81.

0+2-NMOCD, SF 1-Hou 1-Susp 1-MKE 1-Amerada 1-UGI 1-Cities Svc.  
1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun Tex.

16. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Admin. Analyst

DATE

7-29-81

APPROVED BY

TITLE

GEOLOGIST

DATE

7/30/81

CONDITIONS OF APPROVAL, IF ANY: