Submit 3 Copies		State of New M			Form C-103	
to Appropriate	Energy, Mine	rals, and Natural Re	esources Department		Revised 1-1-89	
District Office						
DISTRICT I OIL CONSERVATION DIVISION				WELL	WELL API NO.	
P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088					30-021-20149	
DISTRICT II	Santa	Fe, New Mexico 8'	7504-2088	5 Indica	ite Type of Lease	
P.O. Drawer DD, Artesia, NM 8821		ric, item mealed o	204-2000		STATE FEE	
DISTRICT III				C State		
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87	<b>7</b> 410			o. State	Oil & Gas Lease No.	
SUM	IDRY NOTICES AND REPOR	ITS ON WELLS				
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A						
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"				7. Lease	Name or Unit Agreement Name	
	(FORM C-101) FOR SUCH PROPOS	ALS.)			_	
1. Type of Well				BRAV	O DOME CO2 GAS UNIT	
OIL WELL	GAS WELL	OTHER	CO2			
2. Name of Operator				8. Well N	Ja	
AMOCO PRODUCTION	COMPANY			o. Wen i	10. 2130-021 <b>G</b>	
3. Address of Operator				0.70.1		
P.O. Box 303, AMIS	TAD, NEW MEXICO 88410				ame or Wildcat	
	NO, INCH MENICO 00410			BHAV	O DOME CO2 GAS UNIT	
4. Well Location	1650	m Nonmi				
Unit Letter G	: 1650 Feet Fro	<del></del>	Line and 1650		Feet From The EAST Line	
Section 2	Townsh	ip 21N	Range 30E 1	NMPM	HARDING County	
	10		ther DF, RKB, RT, GR, etc.)			
		5294	<u>GR</u>			
11.	Check Appropriate	Box to Indicate	Nature of Notice, Re	eport, or C	Other Data	
NOTICE (	F INTENTION TO:		SUBS	EQUENT REPO	ORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	₩.	REMEDIAL WORK		r-	
			DEMEDIAL HONK		ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRILLING OPNS.		PLUG AND ABANDONMENT	
PULL OR ALTER CASING			CASING TEST AND CEMENT JOB			
OTHER:			OTHER:		Γ	
12. Describe Proposed or Completed	Operations (Clearly s	tate all pertinent details, and give	e pertinent dates, including estimated date	of starting any prop	posed work)	
SEE RULE 1103.		* ·				
MIRU plugging unit.	Kill well as necessary	with fresh water.	Nipple up BOP. Relea	ase Guibers	son Uni 6 packer. Lay down	
production tubing, pa	cker, tailpipe. Run ai	nd set with wireling	ne a CIBP @ 2500'. Pr	essure test	casing to 500 psi. Cap CIBP	
MIRU plugging unit. Kill well as necessary with fresh water. Nipple up BOP. Release Guiberson Uni 6 packer. Lay down production tubing, packer, tailpipe. Run and set with wireline a CIBP @ 2500'. Pressure test casing to 500 psi. Cap CIBP with 50 feet of cement. Run 2-3/8" tubing to just above cement cap on CIBP. Displace casing with 9.5# gelled brine water. Pull tubing to 2111'. Pump 10 sacks cement. Displace cement from tubing with 9.5# gelled brine water. Pull tubing to a						
Pull tubing to 2111'.	Pump 10 sacks ceme	ent. Displace cer	nent from tubing with 9.	5# gelled b	rine water. Pull tubing to a	
depth plus or minus 3	30 feet. Fill top of cas	sing with cement.	Pull final joint of tubing	from the w	vell. Check surface casing for	
pressure. Cut off sur	face casing head. W	eld steel plate on	top of casing and insta	II PXA mar	ker. RD plugging unit	
			ground level. Clean loc		Nov. 1.2 pragging arm.	
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I hereby certify that the information above	is true and complete to the best of my	knowledge and belief.				
SIGNATURE	JC. / ruhu	TITLE	Operations Specialist		DATE 10/27/97	
TYPE OR PRINT NAME B. E. Pri	chard				TELEPHONE NO. (505) 374-3053	
(This space for State Use)	5/1/	Die	STDICT CLIDEDY	ASOB	1/_	
APPROVED BY	Cyam-	nne UN	JIRICE SUPER	ハラウス	DATE 11/4/97	
1 X 1.16V. DISTRICT SUPERVISOR						

C 14.0-1