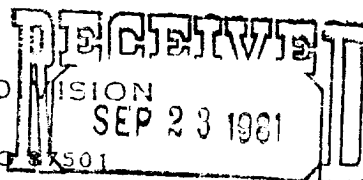


STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501



Form C-103  
Revised 10-1-79

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FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION  
SANTA FE

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ CO2 OTHER ☐  
Name of Operator  
Amoco Production Company  
Address of Operator  
P. O. Box 68, Hobbs, NM 88240  
Location of Well  
UNIT LETTER G 1650 FEET FROM THE North LINE AND 1650 FEET FROM  
THE East LINE, SECTION 35 TOWNSHIP 18-N RANGE 33-E N.M.P.M.

7. Unit Agreement Name  
BDCDGU  
8. Farm or Lease Name  
BDCDGU 1833  
9. Well No.  
351  
10. Field and Pool, or Wildcat  
Und. Tubb

15. Elevation (Show whether DF, RT, CR, etc.)  
4765' GL

12. County  
Harding

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 9-8-81 Salizar Drilling (Rig #13) spudded a 12-1/4" hole at 11:30 p.m. Drilled to a TD of 710' and ran 8-5/8" casing set at 706'. Cemented with 500 SX Class H cement. Plugged down 9:30 p.m. 9-8-81. Circulated 120 SX. WOC 18 hrs. Tested casing with 800# for 30 min. Test OK. Reduced hole to 7-7/8" and resumed drilling. Drilled to a TD of 3065' and ran 5-1/2" casing set at 3059'. Cemented with 1000 SX Class H cement. Plugged down 11:00 a.m. 9-16-81. Circulated 250 SX. Currently waiting on completion unit.

0+2-NMOCD, SF 1-Hou 1-Susp 1-MKE 1-Amerada 1-UGI 1-Cities Svc.  
1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun Tex.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Admin. Analyst DATE 9-21-81  
APPROVED BY Carl Zilleg TITLE SENIOR PETROLEUM GEOLOGIST DATE 9-23-81  
CONDITIONS OF APPROVAL, IF ANY: