

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> CO2 <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name BDCDGU
2. Name of Operator Amoco Production Company	8. Farm or Lease Name BDCDGU 2129
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 091
4. Location of Well UNIT LETTER M 990 FEET FROM THE South LINE AND 990 FEET FROM THE West LINE, SECTION 9 TOWNSHIP 21-N RANGE 29-E NMPM.	10. Field and Pool, or Acreage Und. Tubb
15. Elevation (Show whether OF, RT, GR, etc.) 5544' GL	12. County Harding

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 8-7-81. Drilled out cement 2752'-83'. Perforated Tubb intervals 2699'-2711' and 25'-30' with 2 JSPF. Set a packer at 2558'. Pumped 2000 gal 7-1/2% HCL with additives. Pull up packer and set at 2451'. Pumped 5000 gal 40# x-linked gel with 1800 gal 1/2 lb/gal sand. Pulled up packer and set at 2433'. Fractured well with 12000 gal 40# x-linked gel with 9000# 20/40 sand. Pulled packer. Swabbed with a slight show of gas. Set a retrievable bridge plug at 2687' and capped with 10' of sand. Ran BHC acoustic log and velocity survey. Cleaned out sand and retrieved the bridge plug. Ran 2-3/8" tubing and seating nipple. Landed tubing at 2658'. Moved out service unit 9-11-81. Moved in service unit 6-8-82. Set a cast iron bridge plug at 1949' and circulated with 55 bbls. inhibitor. Moved out service unit 6-11-82. Well is currently shut-in.

0+2-NMOCDSF 1-HOU 1-SUSP 1-CLF 1-AMERADA 1-UGI 1-CITIES SERV.
1-CONOCO 1-CO2 in ACTION 1-EXCELSIOR 1-SUN. TEX.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Ferman TITLE Assistant Admin. Analyst DATE 6-29-82
APPROVED BY [Signature] TITLE [Signature] DATE 7/2/82
CONDITIONS OF APPROVAL, IF ANY: