

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT TO DRILL FORM C-103 FOR SUCH PROPOSALS.)

|                                                                                                                                                |                                                                                           |
|------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------|
| 1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER- CO <sub>2</sub>                                                 | 7. Unit Agreement Name<br>Bravo Dome Carbon Dioxide Gas Unit                              |
| 2. Name of Operator<br>Amoco Production Company                                                                                                | 8. Name of Lease Owner<br>Bravo Dome Carbon Dioxide Gas Unit                              |
| 3. Address of Operator<br>P.O. Box 832, Brownfield, TX 79316                                                                                   | 9. Well No.<br>1933-011G                                                                  |
| 4. Location of Well<br>UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM East<br>THE LINE, SECTION 1 TOWNSHIP 19N RANGE 33E NMPM. | 10. Name of Field or Pool or District<br>Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area |
| 11. Elevation (Show whether OF, RT, GR, etc.)<br>4968' GL                                                                                      | 12. County<br>Harding                                                                     |

13. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|                                                |                                           |                                                      |                                               |
|------------------------------------------------|-------------------------------------------|------------------------------------------------------|-----------------------------------------------|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/>    | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPER. <input type="checkbox"/>     | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOBS <input type="checkbox"/> |                                               |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI X RUSU 7-28-87. CPC 270 psi, TPC 270 psi, kill well x 40 BW x 2% KCL, NU BOP, Rel pkr, LD 3 1/2" tbg x pkr. R pkr, 3 1/2" workstring, PSA 2063', prs test pkr, 1000 psi, ok, SION. On 7-29-87 frac dwn workstring with 123 bbls 40 lb HEC gelled 2% KCL fresh water x 37 tons CO<sub>2</sub> x 22,000 lbs 8/16 sand. Flush with 21 bbl 60 quality foam. Max treating pressure 2110 psi at 20 BPM. SI for 1 hour, open well to tank on 32/64" choke, TPF 50 psi, rec. est. 10 BLW, SION. On 7-30-87 TPC 300 psi, TPF 50 psi for 2 hrs, rec. no fl, kill well x 30 BW x 2% KCL, R sinker bar x WL x depthometer, tag PBTD at 2589'. PU WL x tools, rel. pkr, LD 3 1/2" workstring, pkr. SION on 7-31-87, CPC 320 psi, kill well x 40 BW x 2% KCL, run production tbg x pkr. PSA 2318', ND BOP, prs test pkr 500 psi, ok, RD X MOSU 7-31-87, install prod. equipment, return to production.

PPWO: 1659 MCFD x 0 BWPD at 201 psi TPF  
PAWO: 1771 MCFD x 0 BWPD at 209 psi TPF

0+3-NMOCD, SF 1-R. A. Sheppard HOU. Rm 20.156 1-T. Thiel HOU. Rm. 3.167 1-DJH  
1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-Shell 1-Exxon  
1-WF, Brownfield 1-WF, Clayton

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED OD Holcomb TITLE Sr. Administrative Analyst DATE 9-11-87  
APPROVED BY Ry E Johnson DATE 9-16-87  
CONDITIONS OF APPROVAL, IF ANY: