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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-81

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ CO ₂ DRY ☐ OTHER ☐		5a. Indicate Type of Lease State ☒ Fee ☐	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐		5. State Oil & Gas Lease No. L-5809	
2. Name of Operator Amoco Production Company		7. Unit Agreement Name BDCDGU	
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240		8. Farm or Lease Name BDCDGU	
4. Location of Well UNIT LETTER M LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM West LINE OF SEC. 6 TWP. 20-N RGE. 33-E		9. Well No. 2033 061M	
15. Date Spudded 8-10-83		10. Field and Pool, or Wildcat Und. Tubb	
16. Date T.D. Reached 8-24-83		11. County Harding	
17. Date Compl. (Ready to Prod.) 11-2-83		12. County Harding	
18. Elevations (DF, RKB, RT, GR, etc.) 4990' GL		19. Elev. Casinghead	
20. Total Depth 2610'	21. Plug Back T.D. 2590'	22. If Multiple Compl., How Many	23. Intervals Drilled By 0-TD
24. Producing Interval(s), of this completion - Top, bottom, Name 2336'-2470' Tubb			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Comp. Neutron form Density Log			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE
9-5/8"	32.30#	753'	12-1/4"
7"	20#	2610'	8-3/4"
CEMENTING RECORD		AMOUNT PULLED	
375 sx class H		Circ 80 sx	
800 sx class H		Circ. 154 sx	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			SIZE 3 1/2"
			DEPTH SET 2305'
31. Perforation Record (Interval, size and number) 2336'-2470' with 2 SPF.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
2336'-2470'		3500 gal 7-1/2% HCL acid	
33. PRODUCTION			
Date First Production 9-4-83	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Shut-in
Date of Test 11-2-83	Hours Tested 24	Choke Size 2"	Flowing For Test Period
Flow Tubing Press. 116	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 0
			Gas - MCF 2224
			Water - Bbl. 4
			Gas - Oil Ratio
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			
Test Witnessed By			
35. List of Attachments Logs mailed 9-21-83			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED Pete Sena		TITLE Assist. Admin. Analyst DATE 11-9-83	

INSTRUCTIONS

These forms are to be filled out by the person in charge of the well, or by a qualified geologist, and should be filled out for every well drilled for water. The forms should be filled out for every well drilled for water, whether the well is drilled for water or for oil, gas, or other minerals. The forms should be filled out for every well drilled for water, whether the well is drilled for water or for oil, gas, or other minerals. The forms should be filled out for every well drilled for water, whether the well is drilled for water or for oil, gas, or other minerals.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOLOGICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Arbo	T. Arbo	T. Arbo	T. Arbo
T. Salt	T. Salt	T. Salt	T. Salt
B. Salt	T. Arbo	T. Arbo	T. Arbo
T. Yates	T. Yates	T. Yates	T. Yates
T. T. Rivers	T. T. Rivers	T. T. Rivers	T. T. Rivers
T. Green	T. Green	T. Green	T. Green
T. Graham	T. Graham	T. Graham	T. Graham
T. San Anito 1560'	T. San Anito	T. San Anito	T. San Anito
T. Glorita 1864'	T. Glorita	T. Glorita	T. Glorita
T. Haddock	T. Haddock	T. Haddock	T. Haddock
T. Hinebry	T. Hinebry	T. Hinebry	T. Hinebry
T. Tubb 2350'	T. Tubb	T. Tubb	T. Tubb
T. Purford	T. Purford	T. Purford	T. Purford
T. Abo	T. Abo	T. Abo	T. Abo
T. Wilcamp	T. Wilcamp	T. Wilcamp	T. Wilcamp
T. Penn	T. Penn	T. Penn	T. Penn
T. Clark-Dale-CO	T. Clark-Dale-CO	T. Clark-Dale-CO	T. Clark-Dale-CO

ALL OR WAS SANDS OR CORES

No. 1, from 2336' to 2470'	No. 4, from to
No. 2, from to	No. 5, from to
No. 3, from to	No. 6, from to

IMPORTANT WATER SANDS

Indicate date on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.	No. 4, from to feet.
No. 2, from to feet.	No. 5, from to feet.
No. 3, from to feet.	No. 6, from to feet.

FORMA. EN RE-ORD. Arbo as hand (Arbo if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	753'	753'	Surface				
753'	2610'	1857'	sand, Clay, Shale and Anhydrite				