

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator AMOCO PRODUCTION COMPANY		
Address P. O. Box 606, Clayton, NM 88415		
Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Please explain)
☒ New Well	☐ Oil	
☐ Recompletion	☐ Gashead Gas	
☐ Change in Ownership	☐ Dry Gas	
	☐ Condensate	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name BDCDGU Well 2033	Well No. 061M	Pool Name, including Formation Und. Tubb	Kind of Lease State, Federal or Fee	Lease No. L-5809
Location Unit Letter <u>M</u> : <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u>				
Line of Section <u>6</u> Township <u>20N</u> Range <u>33E</u> , NMPM, <u>Harding</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

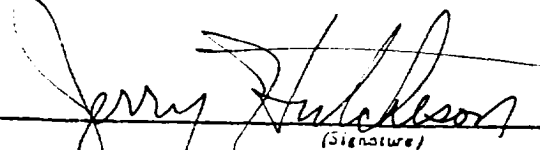
Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Gashead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)	
Amoco Production Company	P. O. Box 606, Clayton, NM 88415	
If well produces oil or liquids, give location of tanks.	Unit	Sec. Twp. Rge.
Is gas actually connected?		When
Yes		12-12-84

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.



Sr. Administrative Analyst

(Title)

2-20-85

(Date)

OIL CONSERVATION DIVISION

APPROVED 2-25, 19 85
BY DR
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
			X	X					
Date Spudded 8-10-83	Date Compl. Ready to Prod. 11-2-83	Total Depth 2610'				P.B.T.D. 2590'			
Elevations (DF, RKB, RT, GR, etc.) 4990' GL	Name of Producing Formation Und. Tubb	Top Oil/Gas Pay 2336'				Tubing Depth 2305'			
Perforations 2336' - 2470'						Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
12 1/4"	9 5/8"		753'		375 Class H				
8 3/4"	7"		2610'		800 Class H				

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 2224	Length of Test 24	Bbls. Condensate/MMCF 4	Gravity of Condensate N/A
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) N/A	Casing Pressure (Shut-in) N/A	Choke Size N/A