

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-72

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER- CO2	7. Unit Agreement Name Bravo Dome Carbon Dioxide Gas Unit
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name Bravo Dome Carbon Dioxide Gas Unit
3. Address of Operator P.O. BOX 68, HOBBS, NEW MEXICO 88240	9. Well No. 2033-121 G
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>12</u> TOWNSHIP <u>20N</u> RANGE <u>33E</u> NMPM.	10. Field and Pool, if Wildcat Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area
11. Elevation (Show whether DF, RT, GR, etc.) <u>4880' GL</u>	12. County <u>Harding</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☒ <u>Foam Frac</u>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 10-24-85. Killed well with 40BW 2% KCl. Released packer and POH. RIH w/packer and workstring. Set packer at 1997' and Fraced w/100BW 2% KCl, 42 Tons CO₂, and approx. 29000# 8/16 sand. Blender shut down. Cleaned out sand to 2430'. Re-ran workstring and packer. Set packer at 1997'. Fraced w/318BW 2% KCl, 60 Tons CO₂, 75,900# 8/16 sand. Cleaned out sand fill to 2433'. Re-ran production packer and tubing. Packer set at 2089' and tubing landed at 2120'. MISU 11-4-85. Turned well thru separator and flow tested 161 hrs. (Verbal approval rec'd from Mr. Ray Johnson 11-5-85 for addit. flow time.) Operations completed 12-11-85. PPWD: 900 MCFD
PPWD: 1430 MCFD

0+2-NMOCD,SF 1-J.R. Barnett HOU. Rm.21.156 1-F.J. Nash HOU. Rm.4.206 1-WF,Clayton 1-Susp 1-CMH 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Sun 1-Excelsior 1-Exxon 1-WF,Hobbs

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Charles D. Herring</u>	TITLE <u>Admin. Analyst (SG)</u>	DATE <u>12/12/85</u>
APPROVED BY <u>Ray E. Johnson</u>	TITLE <u>DISTRICT SUPERVISOR</u>	DATE <u>12-16-85</u>

CONDITIONS OF APPROVAL, IF ANY: