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Form O-105
Revised 11-1-83

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

10. TYPE OF WELL	OIL WELL ☐ GAS WELL ☒ CO ₂ DRY ☐ OTHER ☐	7. Indicate Acreage or Lease	BDCDGU
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐	8. Name of Lease Holder	BDCDGU
2. Name of Operator	Well No. 2033 1416		

3. Address of Operator	Amoco Production Company	11. Field and Pool, or Wildcat	Und. Tubb
4. Location of Well	P. O. Box 68, Hobbs, New Mexico 88240		

UNIT LETTER	G	LOCATED	1980	FEET FROM THE	North	LINE AND	1980	FEET FROM	
THE	East	LINE OF SEC.	14	TWP.	20-N	RGE.	33-E	NMPH	Harding

15. Date Spudded	9-27-83	16. Date T.D. Reached	10-1-83	17. Date Compl. (Ready to Prod.)	12-12-83	18. Elevations (DF, RAB, RT, GR, etc.)	4995' GL	19. Elev. Casinghead	
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20. Total Depth	2705'	21. Plug Back T.D.	2650'	22. If Multiple Compl., How Many		23. Intervals Drilled By	Rotary Tools	Cable Tools
						→	0-TD	

24. Producing Interval(s), of this completion - Top, Bottom, Name	2411'-2594' Tubb	25. Was Directional Survey Made	No
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26. Type Electric and Other Logs Run		27. Was Well Cored	No
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28. CASING RECORD (Report all strings set in well)						
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED
9-5/8"	32.30#	722'	12-1/4"	375	sacks class H	Circ. 160 SX
7"	20#	2705'	8-3/4"	1100	sacks class H	Circ. 328 SX

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					3-1/2"	2385'	

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2411'-2594' with 2 SPF.	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	2411'-2594'	3200 gal 7-1/2% HCL acid

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
12-5-83		Flowing				Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12-12-83	24	2"	→	0	976	7	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
115		→	0	976	7		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test witnessed By
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35. List of Attachments	Logs mailed 10-12-83
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	Peter J. Serna	TITLE
	Assist. Admin. Analyst	DATE
		1-6-84

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured in feet. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Fictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1652'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>1850'</u>	T. McKee _____	Base Greenh. _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>2405'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Santa Rosa <u>1394'</u>	T. Chinle _____	T. _____
T. Penn. _____	T. Cimarron <u>2388'</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2411' to 2594' No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from none to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	722'	722'	Surface				
722'	2705'	1983'	Sand, Clay, Shale and Anhydrite				