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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-105
Revised 11-83

10. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ CO2 ☐		11. Initial Type of Lease State ☐ Fee ☒	
12. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESRV. ☐		13. Name of Lessee BDCDGU	
14. Name of Operator Amoco Production Company		15. Name of Lease BDCDGU	
16. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240		17. Well No. 2033 151G	
18. Location of Well UNIT LETTER <u>G</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>15</u> TWP. <u>20-N</u> RGE. <u>33-E</u> NMPM		19. Field and Pool, or Wildcat Und. Tubb	
20. Date Spudded 10-3-83		21. Date T.D. Reached 10-7-83	
22. Date Compl. (Ready to Prod.) 12-13-83		23. Elevations (D.F., RKB, RT, GR, etc.) 5011' GL	
24. Total Depth 2685'		25. Plug Back T.D. 2650'	
26. If Multiple Compl., How Many		27. Intervals Drilled By Rotary Tools 0-TD	
28. Producing Interval(s), of this completion - Top, Bottom, Name 2451' - 2610' Tubb		29. Was Directional Survey Made No	
30. Type Electric and Other Logs Run Comp Neutron Form Density Log		31. Was Well Cored No	
32. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
9-5/8"	32.30#	720'	12-1/4"
7"	20#	2654'	8-3/4"
CEMENTING RECORD		AMOUNT PULLED	
375 sacks class H		Circ. 154 sx	
1000 sacks class H		Circ. 250 sx	
33. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
34. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET		
3-1/2"	2428'		
35. Perforation Record (Interval, size and number)			
2451' - 2610' with 2 SPF			
36. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
2451' - 2610'		2500 gal 7-1/2% HCL acid	
37. PRODUCTION			
Date First Production 12-4-83	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Shut-in
Date of Test 12-13-83	Hours Tested 24	Choke Size 2"	Prod'n. Per Test Period 0
Flow Tubing Press. 113	Casing Pressure	Calculated 24-Hour Rate 0	Oil - Bbl. 0
			Gas - MCF 1238
			Water - Bbl. 1
			Gas - Oil Ratio
			Oil Gravity - API (Corr.)
38. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
39. List of Attachments Logs mailed 10-17-83			
40. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>Patty Serna</u>		TITLE <u>Assist. Admin. Analyst</u>	DATE <u>1/6/84</u>

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and resistivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by tape. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1195.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1690'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>1870'</u>	T. McKee _____	Base Greenh. _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>2430'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Santa Rosa <u>1330'</u>	T. Chinle _____	T. _____
T. Penn. _____	T. Cimarron <u>2412'</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

Northwestern New Mexico

OIL OR GAS SANDS OR ZONES

No. 1, from 2451' to 2610'	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0 720'	720' 2686'	720' 1966'	Surface Sand, Clay, Shale and Anhydrite				