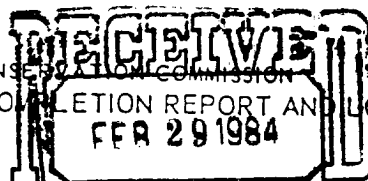


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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG



Form C-105
Revised 11-78

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG-2971-2

1a. TYPE OF WELL
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐
OIL WELL ☐ GAS WELL ☒ CO₂ DRY ☐ OTHER ☐
PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
BDCDGU
8. Farm or Lease Name
BDCDGU
9. Well No.
2033 161G
10. Field and Pool, or Wilcat
Und. Tubb

2. Name of Operator
Amoco Production Company
3. Address of Operator
P. O. Box 68 Hobbs, NM 88240

4. Location of Well
UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE OF SEC. 16 TWP. 20-N RGE. 33-E
11. County
Harding

15. Date Spudded 10-8-83
16. Date T.D. Reached 11-22-83
17. Date Compl. (Ready to Prod.) 2-14-84
18. Elevations (DF, RKB, RT, GR, etc.) 5033' GL
19. Elev. Casinghead --

20. Total Depth 2695'
21. Plug Back T.D. 2680'
22. If Multiple Compl., How Many --
23. Intervals Drilled By Rotary Tools 0-TD Cable Tools --

24. Producing interval(s), of this completion - Top, Bottom, Name
2477'-2632' Tubb
25. Was Directional Survey Made No

26. Type Electric and Other Logs Run
27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3	720'	12-1/4"	375 SX CI H	190 SX
7"	20	2693'	8-3/4"	1350 SX CI H	413 SX

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					3-1/2"	2445'
						2413'

31. Perforation Record (Interval, size and number)
2477'-98', 2502'-10', 2515'-33', 2537'-63', 2573'-85', 2592'-98', 2600'-02', 2604'-14' and 2624'-32' w/2 JSPF
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL 2477'-2632'
AMOUNT AND KIND MATERIAL USED 3500 gal 7-1/2% HCl acid

33. PRODUCTION
Date First Production 10-24-83
Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Well Status (Prod. or Shut-in) Shut-in
Date of Test 2-14-84
Hours Tested 24
Choke Size 128/64"
Prod'n. For Test Period
Oil - Bbl. 0 Gas - MCF 75 Water - Bbl. 0 Gas - Oil Ratio
Flow Tubing Press. 112 psi
Casing Pressure
Calculated 24-Hour Rate
Oil - Bbl. 0 Gas - MCF 75 Water - Bbl. 0 Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
To be sold
Test Witnessed By

35. List of Attachments
Logs mailed

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED Cathy L. Ferman TITLE Asst. Admin. Analyst DATE 2/24/84

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 140S.

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1712'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>1901'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>2465'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <u>Santa Rosa 1428'</u>	T. Chinle _____	T. _____
T. Penn. _____	T. <u>Cimarron 2445'</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2477'	to 2632'	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	720'	720'	Surface				
720'	2695'	1975'	Sand, clay, shale, and Anhydrite				