

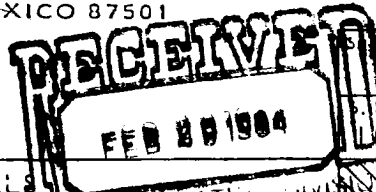
STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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LAND OFFICE	
OPERATOR	



5. Indicate Type of Lease  
State ☒ Fee ☐  
6. State Oil & Gas Lease No.  
LG-2971-2

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A WELL. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> CO <sub>2</sub> OTHER _____	7. Unit Agreement Name BDCDGU
2. Name of Operator Amoco Production Company	8. Farm or Lease Name BDCDGU
3. Address of Operator P. O. Box 68 Hobbs, NM 88240	9. Well No. 2033 161G
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>20-N</u> RANGE <u>33-E</u> NMPM.	10. Field and Pool, or Wildcat Und. Tubb
15. Elevation (Show whether DF, RT, GR, etc.) 5033' GL	12. County Harding

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in completion unit 10-18-83. Perforated 2477'-98', 2502'-10', 2515'-33', 2537'-63', 2573'-85', 2592'-98', 2600'-02', 2604'-14' and 2624'-32' with 2 JSPF. Ran 1 joint 3-1/2" fiberglass tailpipe, 7"-3-1/2" coated packer, 3-1/2" coated seating nipple, and 3-1/2" coated tubing. Tailpipe landed at 2445' and packer set at 2413'. Turned thru a separator and flow tested for 4 days. Last 24 hours pumped 37 MCFD. Acidized with 3500 gal 7-1/2% HCl with additives. Flow tested for 15 days. Last 24 hours well flowed 75 MCFD. Well is currently shut-in.

0+2 - NMOC, SF 1 - R. E. Ogden, Hou 1 - F. J. Nash, Hou 1 - CLF 1 - Amerada  
1 - Amerigas 1 - Cities Service 1 - Conoco 1 - CO<sub>2</sub>-In-Action 1 - Excelsior  
1 - Sun Tex. 1 - Exxon 1 - Jim Russell, Clayton

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Forman TITLE Asst. Admin. Analyst DATE 2/24/84

APPROVED BY Carl Wilberg TITLE Asst. Admin. Analyst DATE 2-29-84

CONDITIONS OF APPROVAL, IF ANY: