

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Initial Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

1a. TYPE OF WELL		7. Initial Agreement Name	
b. TYPE OF COMPLETION		BDCDGU	
OIL WELL ☐ GAS WELL ☒ CO2 DRY ☐		8. Name of Lease Name	
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐		BDCDGU	
2. Name of Operator		9. Well No.	
Amoco Production Company		2033 241G	
3. Address of Operator		10. Field and Pool, or Wildcat	
P. O. Box 68, Hobbs, New Mexico 88240		Und. Tubb	
4. Location of Well			

UNIT LETTER <u>G</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM		11. County	
<u>East</u> <u>24</u> <u>20-N</u> <u>33-E</u>		Harding	
THE LINE OF SEC. TWP. RGE. NMPM			

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RAB, RT, GR, etc.)	19. Elev. Casinghead
9-6-83	9-9-83	11-9-83	4933' GL	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools Cable Tools
2668'	2660'		0-TD	

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
2355'-2534' Tubb	No

26. Type Electric and Other Logs Run	27. Was Well Cored
Comp. Neutron form Density Log	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.30#	710'	12-1/4"	375 sacks class H	Circ. 160 sx
7"	20#	2668'	8-3/4"	800 sacks class H	Circ. 220 sx

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					3-1/2"	2343'	

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2355'-2534' with 2 JSPF		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		2355'-2534'	3000 gal 7-1/2% HCL acid

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
10-1-83		Flowing				Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11-9-83	24	2"		0	1746	0	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
115			0	1746	0		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments
Logs mailed 11-22-83

I, Peter J. Lema, hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	TITLE	DATE
<u>Peter J. Lema</u>	<u>Assist. Admin. Analyst</u>	<u>11-23-83</u>

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by test. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1305.

Northwestern New Mexico

1. Class (rough): _____

_____ OIL OR GAS SANDS OR ZONES

No. 1, from _____ 2355' _____ to _____ 2534' _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, fromNone.....to.....feet.

No. 2, fromto.....feet.

No. 3, fromto.....feet.

No. 4, fromto.....feet.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0 710'	710' 2668'	710' 1958'	Surface Sand, Clay, Shale and Anhydrite				