S	TATE	OF	NEW	MEXICO
ENERGY	A OFA	AINE	RALS	DEPARTMENT

ENERGY AND MINERALS DEPARTMENT	
OIL CONSERVATION DIVISION	
P. O. BOX 2088	Form C-103
SANTA FE, NEW MENECO STROTTE	Revised 19-1-78
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	So ledge T
LANO OFFICE	Sa. Indicate Type of Lesse
OPERATOR JAIL - 3 1930	State Foo X
	5. State Oil 6 Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WEL CONCERVATION DIVISION INTO CELETICAL CONTRACTOR OF THE PROPERTY OF THE PROPE	
OIL CO2 OTHER.	7, Unit Agreement Name
2. Name of Operator	BDCDGU
Amoco Production Company	8. Farm or Lease Name
3. Address of Operator	BDCDGU
P. O. Box 68, Hobbs, New Mexico 88240	9. Well No.
4. Location of Well	2033 261G
C 1000	10. Field and Pool, or Wildcat
UNIT LETTER G . 1980 FEET FROM THE NORTH LINE AND 1980 FEET FROM	Und. Tubb
THE East LINE, SECTION 26 TOWNSHIP 20-N RANGE 33-E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	
(Show whether DF, R1, GR, etc.)	12. County
16.	Harding
Check Appropriate Box To Indicate Nature of Notice, Report or Other	er Data
NOTICE OF INTENTION TO: SUBSEQUENT	REPORT OF:
PERFORM REMEDIAL WORK	
TEMPORARILY ABANDON PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
PULL OR ALTER CASING	PLUG AND ABANDONMENT
CHANGE PLANS CASING TEST AND CEMENT JOB	.
OTHER	
	,
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including es work) SEE RULE 1703.	stimated date of starting
	starting any proposed
Moved in completion unit 10-6-83. Perforated 2336'-58', 2362'-94' and 23	2001 24161+
2 SPF. Acidized with 2500 gal 7-1/2% HCL and additives. Flow tested the	090 -2410 WITH
at an average of 400 MCFD for 325 hours. Shut in well 11-29-83.	iru a separator
5	
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	_
	•
0+2-NMOCD, SF 1-HOU R. E. Ogden RM 21.150 1-SUSP 1-PJS 1-Amera	ada 1-Amerigas
$\frac{1}{2}$	Tex. 1-Exxon
1-Jim Russell, Clayton 1-F. J. Nash, HOU RM 4.206	T-LXXUII
·	

complete to the best of my knowledge and belief. . Admin. Analyst 12-28-83 1-6-84 CONDITIONS OF APPROVAL, IF ANY