

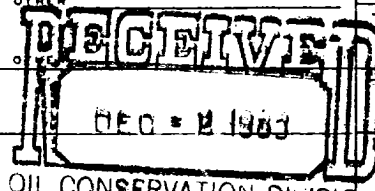
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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-105
Revised 10-78

1. Indicate Type of Lease	
State ☐	Fee ☒
2. State Oil & Gas Lease No.	

10. TYPE OF WELL		OIL WELL ☐		GAS WELL ☒ CO2 DRY ☐		OTHER ☐	
11. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐	
12. Name of Operator		Amoco Production Company		13. Name of Lease Name		BDCDGU	
14. Address of Operator		P. O. Box 68, Hobbs, New Mexico 88240		15. Well No.		2033 011G	
16. Location of well		SANTA FE		17. Field and Pool, or wildcard		Und. Tubb	



18. UNIT LETTER		G		19. LOCATED		1108.8		FEET FROM THE		North		1980		FEET FROM	
20. THE		East		LINE OF SEC.		1		TWP.		20-N		33-E		RGE.	
21. Date Spudded		8-15-83		22. Date T.D. Reached		8-19-83		23. Date Compl. (Ready to Prod.)		11-21-83		24. Elevations (DF, RAB, RT, GR, etc.)		4908' GL	
25. Total Depth		2618'		26. Plug Back T.D.		2615'		27. If Multiple Compl., How Many		28. Intervals Drilled By		Rotary Tools		Cable Tools	
29. Producing Interval(s), of this completion - Top, Bottom, Name		2298'-2484' Tubb		30. Was Directional Survey Made		No		31. Was Well Cored		No		32. Type Electric and Other Logs Run		Comp. Neutron form Density Log	

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.30#	720'	12-1/4"	375 sacks class H	Circ. 227 sx
7"	20#	2618'	8-3/4"	800 sacks class H	Circ. 0 sx

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					3-1/2"	2244'	

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2298'-2484' with 2 SPF		DEPTH INTERVAL	
		2298'-2484'	
		AMOUNT AND KIND MATERIAL USED	
		4000 gal 7-1/2% HCL acid	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
9-11-83		Flowing				Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11-21-83	24	2"		0	350	2	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
115			0	350	2		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test witnessed By
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35. List of Attachments
Logs mailed 9-12-83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Peter J. Sena TITLE Assist. Admin. Analyst DATE 11-30-83

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deeper well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including inflow stem tests. All depths reported shall be measured by tape. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, Items 33 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 1574'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta 1790'	T. McKee _____	Base Greenb. _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 2294'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Santa Rosa 1300'	T. Chinle _____	T. _____
T. Penn. _____	T. Cimarron 2274'	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

Northwestern New Mexico

OIL OR GAS SANDS OR ZONES			
No. 1, from	2298'	to	2484'
No. 2, from		to	
No. 3, from		to	
No. 4, from		to	
No. 5, from		to	
No. 6, from		to	

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0 720'	720' 2618'	720' 1898'	Surface Sand, Clay, Shale and Anhydrite				