

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease
State ☐ Fed ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR
USE APPLICATION FOR PERMIT - FORM C-1011 FOR SUCH PROPOSALS)

1. OIL WELL ☐ GAS WELL ☒ CO2 OTHER	7. Unit Agreement Name BDCDGU
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name BDCDGU
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 2033 011G
4. Location of well UNIT LETTER <u>G</u> <u>1108.8</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>1</u> TOWNSHIP <u>20-N</u> RANGE <u>33-E</u> NMPM.	10. Field and Pool, or Wildcat Und. Tubb
15. Elevation (Show whether DF, RT, GR, etc.) 4908' GL	12. County Harding

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 1-27-84. Ran base Gamma Ray temperature survey and correlation log. Kill well with 20 bbls water. Unset packer and pull packer and tailpipe. Ran 4" casing gun and perf intervals 2388'-2404', 2412'-2440', 2446'-2466' and 2472'-2484' with 2 JSPF. Kill well with 20 bbls water. Ran 1 joint fibergalss 3-1/2" pipe, 7" packer, seating nipple, and 3-1/2" tubing. Tailpipe landed at 2204' and packer set at 2165'. Pressure tested backside to 600 psi and held OK. Loaded backside to 1000 psi and held OK. Moved in mast truck and ran temperature survey, noise log and temperature decay survey. Flow tested through separator for 7 days with an average of 1013 MCFD. Pulled out of hole with 144 hr. BHP buildup test on 2-13-84. Shut well in.

0+2-NMOCD, SF 1-HOU R. E. Oaden, Rm. 21.150 1-F. J. Nash, HOU Rm. 4.206 1-SUSP 1-GCC
1-Amerada 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun. Tex.
1-Exxon 1-Jim Russell, Clayton

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Yang C. Clark TITLE Assist. Admin. Analyst DATE 3-16-84

APPROVED BY [Signature] TITLE [Signature] DATE 3-19-84

CONDITIONS OF APPROVAL, IF ANY: