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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-105
Revised 11-8-83

5a. Initial Type of Lease	
State ☒	Fee ☐
5b. State Oil & Gas Lease No.	
L-6388	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☐ GAS WELL ☒ CO2 DRY ☐ OTHER _____ b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		BDCDGU	
2. Name of Operator		8. Name of Lessee Name	
Amoco Production Company		BDCDGU	

3. Address of Operator		9. Well No.	
P. O. Box 68, Hobbs, New Mexico 88240		2033 031G	
4. Location of Well		10. Field and Pool, or Wildcat	
		Und. Tubb	

UNIT LETTER <u>G</u> LOCATED <u>1083.1</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM		11. County	
THE <u>East</u> LINE OF SEC. <u>3</u> TWP. <u>20-N</u> RGE. <u>33-E</u> NMPM		Harding	

15. Date Spudded 9-7-83	16. Date T.D. Reached 9-12-83	17. Date Compl. (Ready to Prod.) 1-16-84	18. Elevations (D.F., R.A.R., R.T., G.R., etc.) 5055' GL	19. Elev. Casinghead
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20. Total Depth 2725'	21. Plug Back T.D. 2700'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-TD	Cable Tools
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24. Producing interval(s), of this completion - Top, Bottom, Name 2439'-2669' Tubb	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run Comp. Neutron Form Density Log.	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.30#	705'	12-1/4"	375 sacks class H	Circ. 150 sx
7"	20#	2725'	8-3/4"	1200 sacks class H	Circ. 420 sx

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					3-1/2"	2441'	

31. Perforation Record (Interval, size and number) 2439'-2669' with 2 SPF	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	2439'-2669'	4500 gal 7-1/2% HCL acid

33. PRODUCTION							
Date First Production 10-8-83		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-in	
Date of Test 1-16-84	Hours Tested 24	Choke Size 2"	Prod'n. For Test Period	Oil - bbl. 0	Gas - MCF 2095	Water - Bbl. 1	Gas - Oil Ratio
Flow Tubing Press. 116	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 2095	Water - Bbl. 1	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test witnessed By

35. List of Attachments Logs mailed 9-21-83
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I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Putu J. Serna TITLE Assist. Admin. Analyst DATE 2-6-84

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INDICATE FORMATION TOPS IN CO
Southeastern New Mexico

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1706'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>1954'</u>	T. McKee _____	Base Greenb. _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>2435'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Santa Rosa <u>1461'</u>	T. Chinle _____	T. _____
T. Penn. _____	T. Cimarron <u>2416'</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

OIL OR GAS SANDS OR ZONES

No. 1, from 2439' to 2669'	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from none to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0 705'	705' 2725'	705' 2020'	Surface Sand, Clay, Shale and Anhydrite				