

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-021-20164

5. Indicate Type of Lease

STATE ☐

FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Bravo Dome Carbon Dioxide  
Gas Unit

1. Type of Well:

OIL  
WELL ☐

GAS  
WELL ☒

CO2

OTHER

2. Name of Operator

Amoco Production Company

8. Well No.

2033-041G

3. Address of Operator

P. O. Box 3092; Houston, Texas 77253

Rm: 20.132

9. Pool name or Wildcat Bravo Dome  
Carbon Dioxide Gas Unit

4. Well Location

Unit Letter G : 1083 Feet From The North Line and 1980 Feet From The East Line

Section 4 Township 20N Range 33E NMPM Harding County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

5080 GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: Re-perf to increase productivity ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Move in and rig up service unit. Kill well with 2% KCL water and additives. Nipple up blow out preventor. Release packer and pull tubing. If necessary, clean out fill to 2650'. Perforate the following intervals 2484-2508, 2512-2550, 2555-2557, 2559-2563, 2572-2589, 2597-2604, 2606-2614 with 4 jspf. Rerun production equipment. Load annulus with inhibited fluid and test packer to 500 psi for 30 minutes. Return well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Randolph TITLE Administrative Analyst DATE 11/12/91  
713/  
TYPE OR PRINT NAME Mark D. Randolph TELEPHONE NO. 556-3216

(This space for State Use)

APPROVED BY Ry E Johnson TITLE DISTRICT SUPERVISOR DATE 11-18-91  
CONDITIONS OF APPROVAL, IF ANY: