

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 12-81

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A WELL IN A DIFFERENT RESERVOIR.
THE INFORMATION FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A WELL IS ON FORM O-101 (SEE INSTRUCTIONS)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER: C02	7. Unit Agreement Name Bravo Dome Carbon Dioxide Gas Unit
2. Name of Operator Amoco Production Company	8. Field or Lease Name Bravo Dome Carbon Dioxide Gas Unit
3. Address of Operator P.O. Box 68, Hobbs, NM 88240	9. Well No. 2033 041G
4. Location of Well UNIT LETTER <u>G</u> <u>1083</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>4</u> TOWNSHIP <u>20N</u> RANGE <u>33E</u> NEPM.	10. Field and Position of Well Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area
15. Elevation (Show whether DF, RT, GR, etc.) 5080' GL	12. County Harding

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Prepare to MIRUSU and kill well with 2% KCLW and release pkr and POH and RIH with 3½" workstring and pkr and set pkr. Run pre-frac gamma ray survey from PBD to 1500'. Prepare to frac down tbg using 25,000gal 65 quality C02 foam and 73,500# of 8/12 brady sand. Run sieve analysis on the sand and use 2% KCLW for the base liquid. Pressure the backside to 100 psi and PMP treatment. Flush to 50' above the top perf with foam. Leave well shutin 1½ hours. RIH with 1 jt fiberglass tailpipe, coated pkr and 3½" coated tbg. Land tailpipe at 2300 ft and set pkr. Swab as necessary. Place on production and run a BHP buildup tst when well stabilizes.

0+2-NMOCD,SF 1-J.R.Barnett HOU.Rm.21.156 1-F.J.Nash HOU RM.4.206 1-WF,C 1-WF,H 1-Susp
1-NJG 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-C02 in Action 1-Sun
1-Excelsior 1-Tex 1-Exxon

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Clerk DATE 1-15-85
APPROVED BY [Signature] TITLE DISTRICT DATE 5-29-85
CONDITIONS OF APPROVAL, IF ANY: