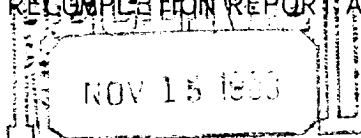


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| FILE                   | <input checked="" type="checkbox"/> |
| U.S.G.S.               |                                     |
| LAND OFFICE            |                                     |
| OPERATOR               |                                     |

Form C-105  
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG



51. Indicate Type of Lease  
State ☒ Fee ☐

52. State Oil & Gas Lease No.  
L-5807

1a. TYPE OF WELL  
OIL WELL ☐ GAS WELL ☒ CO2 DRY ☐ OTHER ☐ SANTA FE

b. TYPE OF COMPLETION  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name  
BDCDGU

8. Farm or Lease Name  
BDCDGU

2. Name of Operator  
Amoco Production Company

9. Well No.  
2033 051G

3. Address of Operator  
P. O. Box 68, Hobbs, New Mexico 88240

10. Field and Pool, or Wildcat  
Und. Tubb

4. Location of Well  
UNIT LETTER G LOCATED 1137.8 FEET FROM THE North LINE AND 1780 FEET FROM THE East  
LINE OF SEC. 5 TWP 20-N RGE. 33-E

11. County  
Harding

15. Date Spudded 8-25-83 16. Date T.D. Reached 8-29-83 17. Date Compl. (Ready to Prod.) 11-1-83 18. Elevations (DF, RKB, RT, GR, etc.) 5113' GL 19. Elev. Casinghead

20. Total Depth 2750 21. Plug Back T.D. 2700 22. If Multiple Compl., How Many            23. Intervals Drilled By Rotary Tools 0-TD Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name  
2499'-2656' Tubb 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run  
Comp. Neutron Form Density: Dual Laterolog 27. Was Well Cored No

| 28. CASING RECORD (Report all strings set in well) |                |           |           |                  |               |
|----------------------------------------------------|----------------|-----------|-----------|------------------|---------------|
| CASING SIZE                                        | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
| 9-5/8"                                             | 32.30#         | 1503'     | 12-1/4"   | 800 sx Class H   | Circ. 200 sx  |
| 7"                                                 | 20#            | 2738'     | 8-3/4"    | 500 sx Class H   | Circ. 60 sx   |
|                                                    |                |           |           |                  |               |

| 29. LINER RECORD |     |        |              | 30. TUBING RECORD |           |            |
|------------------|-----|--------|--------------|-------------------|-----------|------------|
| SIZE             | TOP | BOTTOM | SACKS CEMENT | SIZE              | DEPTH SET | PACKER SET |
|                  |     |        |              | 3-1/2"            | 2479'     |            |

| 31. Perforation Record (Interval, size and number) |  | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. |                               |
|----------------------------------------------------|--|------------------------------------------------|-------------------------------|
| 2499'-2656' with 2 SPF                             |  | DEPTH INTERVAL                                 | AMOUNT AND KIND MATERIAL USED |
|                                                    |  | 2499'-2656'                                    | 4000 gal 7-1/2% HCL acid      |
|                                                    |  |                                                |                               |
|                                                    |  |                                                |                               |

33. PRODUCTION  
Date First Production 9-12-83 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-in

|                    |                 |                         |                         |            |              |                           |                 |
|--------------------|-----------------|-------------------------|-------------------------|------------|--------------|---------------------------|-----------------|
| Date of Test       | Hours Tested    | Choke Size              | Prod'n. For Test Period | Oil - Bbl. | Gas - MCF    | Water - Bbl.              | Gas - Oil Ratio |
| 11-1-83            | 24              | 2"                      | →                       | 0          | 1161         | 2                         |                 |
| Flow Tubing Press. | Casing Pressure | Calculated 24-Hour Rate | Oil - Bbl.              | Gas - MCF  | Water - Bbl. | Oil Gravity - API (Corr.) |                 |
| 116                |                 | →                       | 0                       | 1161       | 2            |                           |                 |

34. Disposition of Gas (Sold, used for fuel, vented, etc.)            Test Witnessed By           

35. List of Attachments  
Logs mailed 9-21-83

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Peter J. Sena TITLE Assist. Admin. Analyst DATE 11-9-83

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All logs reported shall be measured depth, in the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

### Northwestern New Mexico

|                            |                            |                             |                        |
|----------------------------|----------------------------|-----------------------------|------------------------|
| T. Anhy _____              | T. Canyon _____            | T. Ojo Alamo _____          | T. Penn. "B" _____     |
| T. Salt _____              | T. Strawn _____            | T. Kirtland-Fruitland _____ | T. Penn. "C" _____     |
| B. Salt _____              | T. Atoka _____             | T. Pictured Cliffs _____    | T. Penn. "D" _____     |
| T. Yates _____             | T. Miss _____              | T. Cliff House _____        | T. Leadville _____     |
| T. 7 Rivers _____          | T. Devonian _____          | T. Menefee _____            | T. Madison _____       |
| T. Queen _____             | T. Silurian _____          | T. Point Lookout _____      | T. Elbert _____        |
| T. Grayburg _____          | T. Montoya _____           | T. Mancos _____             | T. McCracken _____     |
| T. San Andres <b>1770'</b> | T. Simpson _____           | T. Gallup _____             | T. Ignacio Qtzte _____ |
| T. Glorieta <b>2012'</b>   | T. McKee _____             | Base Greenhorn _____        | T. Granite _____       |
| T. Paddock _____           | T. Ellenburger _____       | T. Dakota _____             | T. _____               |
| T. Blinebry _____          | T. Gr. Wash _____          | T. Morrison _____           | T. _____               |
| T. Tubb <b>2490'</b>       | T. Granite _____           | T. Todilto _____            | T. _____               |
| T. Drinkard _____          | T. Delaware Sand _____     | T. Entrada _____            | T. _____               |
| T. Abo _____               | T. Bone Springs _____      | T. Wingate _____            | T. _____               |
| T. Wolfcamp _____          | T. <b>Santa Rosa 1485'</b> | T. Chinle _____             | T. _____               |
| T. Penn. _____             | T. <b>Cimarron 2470'</b>   | T. Permian _____            | T. _____               |
| T. Cisco (Bough C) _____   | T. _____                   | T. Penn. "A" _____          | T. _____               |

## OIL OR GAS SANDS OR ZONES

No. 1, from 2499' to 2656'      No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_      No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_      No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to                      feet.                     

No. 2, from                      to                      feet.                     

No. 3, from                      to                      feet.                     

No. 4, from                      to                      feet.                     

FORMATION RECORD (Attach additional sheets if necessary)

| From       | To             | Thickness<br>in Feet | Formation                                     | From | To | Thickness<br>in Feet | Formation |
|------------|----------------|----------------------|-----------------------------------------------|------|----|----------------------|-----------|
| 0<br>1501' | 1503'<br>2738' | 1503'<br>1237'       | Surface<br>Sand, clay, shale<br>and Anhydrite |      |    |                      |           |