

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-70

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-5807

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER: <u>CO2</u>	7. Unit Agreement Name <u>Bravo Dome Carbon Dioxide Gas Unit</u>
2. Name of Operator <u>AMOCO PRODUCTION COMPANY</u>	8. Farm or Lease Name <u>Bravo Dome Carbon Dioxide Gas Unit</u>
3. Address of Operator <u>P.O. BOX 68, HOBBS, NEW MEXICO 88240</u>	9. Well No. <u>2033 0516</u>
4. Location of Well UNIT LETTER <u>G</u> <u>1137.8</u> FEET FROM THE <u>North</u> LINE AND <u>1780</u> FEET FROM THE <u>East</u> LINE, SECTION <u>5</u> TOWNSHIP <u>20-N</u> RANGE <u>33-E</u> N.M.P.M.	10. Field and Pool or Wildcat <u>Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>5113' GL</u>	12. County <u>Larding</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER <u>Foam Frac to Increase Production</u> ☒	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU and kill well with 2% KCl water. POH with production tubing and packer. Tag PBTD. RIH with 3 1/2" workstring and packer. Set packer ± 250 above top perforation. Pressure back side to 1000 psi. Frac down tubing using 25,000 gals CO₂ foam and 74,000 pounds of 8/12 Brady Sand. Flush to 2 BBHs below the packer with foam. Leave well shut-in 2 hrs. Flow back well and clean out sand to at least 50' below bottom perf. Re-run production tubing and packer. Swab as necessary to kick-off well flowing. Flow test through separator until well cleans up. Flow test not to exceed 96 hrs. Return well to production.

0+2-NMOCD,SF 1-J.R. Barnett HOU. Rm.21.156 1-F.J. Nash HOU. Rm.4.206 1-WF,Clayton 1-Susp
1-CMH 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Sun
1-Excelsior 1-Tex 1-Exxon 1-WF,Hobbs

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Lerring TITLE Admin. Analyst (SG) DATE 9-6-85
APPROVED BY Roy Johnson TITLE DISTRICT SUPERVISOR DATE 9-16-85
CONDITIONS OF APPROVAL, IF ANY: