

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-5807

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER- CO2	7. Unit Agreement Name Bravo Dome Carbon Dioxide Gas Unit
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name Bravo Dome Carbon Dioxide Gas Unit
3. Address of Operator P.O. BOX 68, HOBBS, NEW MEXICO 88240	9. Well No. 2033-0516
4. Location of Well UNIT LETTER <u>G</u> <u>1137.8</u> FEET FROM THE <u>North</u> LINE AND <u>1780</u> FEET FROM THE <u>East</u> LINE, SECTION <u>5</u> TOWNSHIP <u>20-N</u> RANGE <u>33-E</u> NMPM.	10. Field and Pool or Wildcat Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area
15. Elevation (Show whether DF, RT, GR, etc.) 5113' GR	12. County Harding

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER <u>To Amend Notice of Intent dated 6/27/85</u> ☒	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Propose to: MISC and Kill well w/ 29% KCL FW. Rel pkr, tag PBTD and POH w/ tbg and pkr. RIH w/ bit and CO to PBTD if necessary, RIH w/ 4" csg gun and perf the following intervals w/ 2 JSFF and 90° phasing; 2499'-2512', 2518'-60', 2566'-70', and 2574'-82'. RIH w/ 3 1/2" FG tailpipe, pkr, SN, and tbg. Set pkr at 2444'. Pump annular volume of 29% KCL inhibited water down backside. Swab well to kick off flowing. Stimulate w/ 30 tons liquid CO2 as follows:
1) Pump 6 tons (33.7 bbl) as cool down, 2) Pump 20 tons (112 bbls) liquid CO2 dropping 4 ball sealers / bbl CO2, 3) Flush w/ 4 tons liquid CO2.

0+2-NMOCDSF 1-J.R. Barnett HOU. Rm.21.156 1-F.J. Nash HOU. Rm.4.206 1-WF, Clayton 1-Susp 1-CMH 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Sun 1-Excelsior 1-Tex 1-Exxon 1-WF, Hobbs

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. J. Adams TITLE Admin. Analyst DATE 10 July 1985
APPROVED BY Roy Johnson TITLE DISTRICT SUPERVISOR DATE 7-14-85
CONDITIONS OF APPROVAL, IF ANY:

Flow test well overnight. Return well to production.