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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form 7-105
Revised 11-1-82

5. Indicate Type of Lease	
State ☐	Fee ☒
6. State of this Lease No.	

7. TYPE OF WELL	
OIL WELL ☐ GAS WELL ☒ CO ₂ DRY ☐ OTHER ☐	
8. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESV. ☐ OTHER ☐	

2. Name of Operator		9. Well No.
Amoco Production Company		1933 1016
3. Address of Operator		10. Name of Lessee Name
P. O. Box 68, Hobbs, New Mexico 88240		BDCDGU
4. Location of well		11. Field and Pool, or Wildcat
		Und. Tubb

UNIT LETTER <u>G</u> LOCATED <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM	
THE <u>East</u> LINE OF SEC. <u>10</u> TWP. <u>19-N</u> RGE. <u>33-E</u>	
12. County	
Harding	

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DT, RAB, RT, GR, etc.)	19. Elev. Casinghead
9-18-83	9-22-83	11-28-83	4948' GL	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	24. Was Directional Survey Made
2658'	2566'		Rotary Tools 0-TD	No
25. Producing Interval(s), of this completion - Top, Bottom, Name				26. Type Electric and Other Logs Run
2316'-2426' Tubb				Comp. Neutron form Density log
27. Was Well Cored				No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.30#	722'	12-1/4"	375 sx class H	Circ. 150 sx
7"	20#	2658'	8-3/4"	800 sx class H	Circ. 216 sx

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					3-1/2"	2296'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2316'-2426' with 2 SPF		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		2316'-2426'	2500 gal 7-1/2% HCL acid

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
10-13-83		Flowing				Shut-in	
Date of Test	Hours Tested	Choke size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11-28-83	24	2"		0	1872	0	
Flow Testing Press.	Casing Pressure	Circulated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
115			0	1872	0		

34. Disposition of Gas (sold, used for fuel, vented, etc.)	Test witnessed By

35. List of Attachments
Logs mailed 10-3-83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	TITLE	DATE
	Assist. Admin. Analyst	12-28-83

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and resistivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 13.5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres 1490'
T. Glorieta 1716'
T. Paddock _____
T. Blinberry _____
T. Tubb 2299'
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn. _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. Santa Rosa 1274'
T. Cimarron 2282'

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Fictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Loboscut _____
T. Mancos _____
T. Gallup _____
T. Base Greenh _____
T. Dakota _____
T. Morrison _____
T. Todillo _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzite _____
T. Granite _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2316' to 2426'
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____
No. 5, from _____ to _____
No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0 722'	722' 2658'	722' 1936'	Surface Sand, Clay, Shale and Anhydrite				