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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form 0-105
Revised 10-78

1. Indicate Type of Lease	
State ☐	Fee ☒
2. State Oil & Gas Lease No.	
LG-2963-2	

3. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒ CO2 ☐ OTHER ☐
4. TYPE OF COMPLETION	
NEW WELL ☐	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐ DIFF. REVR ☐
5. Name of Operator	
Amoco Production Company	
6. Address of Operator	
P. O. Box 68, Hobbs, New Mexico 88240	
7. Location of Well	
UNIT LETTER <u>G</u> LOCATED <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM <u>East</u>	
8. Well No.	
1933 161G	
9. Field and Pool, or Wildcat	
Und. Tubb	

10. Date Spudded	
9-30-83	
11. Date T.D. Reached	
10-4-83	
12. Date Compl. (Ready to Prod.)	
12-6-83	
13. Elevations (DF, RAB, RT, GR, etc.)	
4945' GL	
14. Elev. Casinghead	
15. Total Depth	
2735'	
16. Plug Back T.D.	
2630'	
17. If Plug Back Compl., How	
Many	
18. Intervals Drilled By	
Rotary Tools	
Cable Tools	
0-TD	
19. Producing Interval(s), of this completion - Top, bottom, Name	
2438'-2450' Tubb	
20. Was Directional Survey Made	
No	
21. Type Electric and Other Logs Run	
Comp. Neutron form Density Log	
22. Was Well Cored	
No	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.30#	722'	12-1/4"	375 sx class H	Circ.125 sx
7"	20#	2713'	8-3/4"	700 sx class H	Circ.230 sx
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
3-1/2"	2430'				
26. Perforation Record (Interval, size and number)					
2438'-2450' with 2 JSPF					
27. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
2438'-2450'		1000 gal 7-1/2% HCL acid			

28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
10-25-83		Flowing				Shut-in	
Date of Test	Hours Tested	Choke Size	Flowing Test Period	Oil - bbl.	Gas - MCF	Water - bbl.	Gas-Oil Ratio
12-6-83	24	2"		0	113	1	
Flow Testing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - bbl.	Gas - MCF	Water - bbl.	Oil Gravity - API (Corr.)	
96			0	113	1		
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
30. List of Attachments							
Logs mailed 10-12-83							

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Peter Serna TITLE Assist. Admin. Analyst DATE 12-28-83

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state law, where six parties are required. See Rule 1405.

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres ^{1626'}	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta ^{1828'}	T. McKee _____	Base Greenb. _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb ^{2418'}	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Santa Rosa ^{1374'}	T. Chinle _____	T. _____
T. Penn. _____	T. Cimarron ^{2400'}	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2438' to 2450' No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	722'	722'	Surface Sand, Clay, Shale and Anhydrite				
722'	2735'	2013'					