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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form O-105
Revised 11-1-82

5a. Initial Type of Lease	State ☐ Fee ☒
5b. State Oil & Gas Lease No.	

1a. TYPE OF WELL	OIL WELL ☐ GAS WELL ☒ CO2 ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESER. ☐ OTHER ☐

7. Unit Agreement Name	BDCDGU
8. Name of Lease Name	BDCDGU

2. Name of Operator	Amoco Production Company
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4. Well No.	1933 231G
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3. Address of Operator	P. O. Box 68, Hobbs, New Mexico 88240
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10. Field and Pool, or Wildcat	Und. Tubb
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4. Location of Well	UNIT LETTER <u>G</u> LOCATED <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM <u>East</u> LINE OF SEC. <u>23</u> TWP. <u>19-N</u> RGE. <u>33-E</u>
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12. County	Harding
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15. Date Spudded	10-14-83
16. Date T.D. Reached	10-18-83
17. Date Compl. (Ready to Prod.)	11-7-83

18. Elevations (D.F., R&B, RT, GR, etc.)	4910' GL
19. Elev. Casinghead	

20. Total Depth	2570'
21. Plug Back T.D.	2550'
22. Interval(s) Cased by	Rotary Tools 0-TD Cable Tools

25. Was Directional Survey Made	No
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24. Producing Interval(s), of this completion - Top, Bottom, Name	2316'-2450' Tubb
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27. Was Well Cored	No
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26. Type Electric and Other Logs Run	Comp. Neutron Form Density Log
28. CASING RECORD (Report all strings set in well)	

29. LINER RECORD	30. TUBING RECORD
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CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.30#	723'	12-1/4"	390 sx class H	Circ. 153 sx
7"	20#	2570'	8-3/4"	600 sx class H	Circ. 162 sx

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					3-1/2"	2263'	

31. Perforation Record (Interval, size and number)	2316'-2450' with 2 JSPF
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32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
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DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2316'-2450'	3200 gal 7-1/2% HCL acid

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping - Size and type pump)	WELL STATUS (Prod. or Shut-in)
10-30-83	Flowing	Shut-in

Date of Test	11-7-83
Hours Tested	24
Choke Size	2"
Flowing Per Test Period	0
Oil - Bbl.	1779
Gas - MCF	1
Water - Bbl.	1
Gas - Oil Ratio	

Flow Tubing Press.	114
Casing Pressure	
Calculated 24-Hour Rate	0
Oil - Bbl.	1779
Gas - MCF	1
Water - Bbl.	1
Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	
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Test witnessed by	
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35. List of Attachments	Logs mailed 10-31-83
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
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SIGNED	<u>Peter J. Serna</u>	TITLE	Assist. Admin. Analyst	DATE	11-16-83
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 110.5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1506'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>1796'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>2301'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <u>Santa Rosa</u> <u>1152'</u>	T. Chinle _____	T. _____
T. Penn. _____	T. <u>Cimarron</u> <u>2284'</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2316' to 2450' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0 723'	723' 2570'	723' 1847'	Surface Sand, Clay, Shale and Anhydrite				