

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form O-105
Revised 10-1-83

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State ☐	Fee ☒
5. State Oil & Gas Lease No.		

10. TYPE OF WELL	OIL WELL ☐	GAS WELL ☒ CO2 ☐	OTHER ☐
6. TYPE OF COMPLETION	NEW WELL ☐	WORK OVER ☐	DEEPEN ☐
		PLUG BACK ☐	DIFF. RESER. ☐
		OTHER ☐	

2. Name of Operator	Amoco Production Company	1933 2616
3. Address of Operator	P. O. Box 68, Hobbs, New Mexico 88240	

4. Location of Well	UNIT LETTER G LOCATED 1650 FEET FROM THE North 1650 FEET FROM East 26 19-N 33-E	10. Field and Pool, or Wildcat
---------------------	---	--------------------------------

11. County	Harding
------------	---------

15. Date Spudded	10-5-83	16. Date T.D. Reached	10-8-83	17. Date Compl. (Ready to Prod.)	11-21-83	18. Elevations (DF, RKB, RT, GR, etc.)	4865' GL	19. Elev. Casinghead	
------------------	---------	-----------------------	---------	----------------------------------	----------	--	----------	----------------------	--

20. Total Depth	2825'	21. Plug Back T.D.	2750'	22. If Multiple Compl., How Many		23. Intervals Drilled By	Rotary Tools	Cable Tools
-----------------	-------	--------------------	-------	----------------------------------	--	--------------------------	--------------	-------------

24. Producing Interval(s), of this completion - Top, Bottom, Name	2506'-2602' Tubb	25. Was Directional Survey Made	No
---	------------------	---------------------------------	----

26. Type Electric and Other Logs Run		27. Was Well Cored	No
--------------------------------------	--	--------------------	----

28. CASING RECORD (Report all strings set in well)	
--	--

CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.30#	725'	12-1/4"	375 sacks classH	Circ. 190sx
7"	20#	2825'	8-3/4"	700 sacks classH	circ. 166sx

29. LINER RECORD	30. TUBING RECORD
SIZE TOP BOTTOM SACKS CEMENT SCREEN	SIZE DEPTH SET PACKER SET
	3-1/2" 2485'

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
2506'-2602' with 2 JSPF	DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
	2506'-2602' 2000 gal 7-1/2% HCL acid

33. PRODUCTION															
Date First Production	10-29-83	Production Method (Flowing, gas lift, pumping - Size and type pump)	Flowing	Well Status (Prod. or Shut-in)	Shut-in										
Date of Test	11-21-83	Hours Tested	24	Choke Size	2"	Prod'n. Per Test Period	0	Oil - Bbl.	0	Gas - MCF	258	Water - Bbl.	1	Gas - Oil Ratio	
Flow Tubing Press.	113	Casing Pressure		Calculated 24-Hour Rate	0	Oil - Bbl.		Gas - MCF	258	Water - Bbl.	1	Oil Gravity - API (Corr.)			

34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
--	--	-------------------	--

35. List of Attachments	Logs mailed 10-12-83
-------------------------	----------------------

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	Patty J. Lema	TITLE	Assist. Admin. Analyst	DATE	12-14-83
--------	---------------	-------	------------------------	------	----------

9

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and fluid activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 110.5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 1720'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 1908'	T. McKee _____	Base Greenb _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 2458'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Santa Rosa _____ 1340'	T. Chinle _____	T. _____
T. Penn. _____	T. Cimarron _____ 2478'	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2506' to 2602' No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from none to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	725'	725'	Surface				
725'	2825'	2100'	Sand, Clay, Shale, and Anhydrite				