

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER ☐ CO ₂		7. Unit Agreement Name Bravo Dome Carbon Dioxide Gas Unit
2. Name of Operator Amoco Production Company		8. Form or Lease Name Bravo Dome Carbon Dioxide Gas Unit
3. Address of Operator P.O. Box 832, Brownfield, TX 79316		9. Well No. 2033-351M
4. Location of well UNIT LETTER <u>M</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>35</u> TOWNSHIP <u>20N</u> RANGE <u>33E</u> N.M.P.M.		10. Field and Pool or Tract Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area
15. Elevation (Show whether DF, RT, CR, etc.) 4865' GL		12. County Harding

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 12-15-86 MI x RUSU. Kill well w/2% KCL FW. Pull production tubing x pkr. R 3 1/2" workstring and treating pkr, PSA 2053. Frac with 142 bbls 2% KCL FW x 40# HEC gel x 21 tons CO₂ x 36,570# 8/16 sand. Shut well in for 1 hour. Flow well to tank x 3 hrs. x rec 30 BLW, TPF 30 psi, SION. On 12-17-87, R WL x tools, tag sand at 2215', pull workstring x pkr, R notched collar x workstring, CO sand to 2275', lose circ. POH, R tbg sand pump x tag sand at 2255' CO to 2260'. On 12-18-87, TPC 50 psi, bled right down. R sand pmp x CO sand to 2380'. POH x R 3 1/2" production tbg x pkr, PSA 2209'. Prs test pkr to 500 psi, ok. RD MOSU 12-21-86.

PPWO: 640 MCFD x 0 BWPD at 230 psi TPF
PAWO: 1119 MCFD x 0 BWPD at 236 TPF

0+3-NMOCD, SF 1-R. A. Sheppard HOU. Rm 20.156 1-T. Thiel HOU. Rm. 3.167 1-DJH
1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-Shell 1-Exxon
1-WF, Brownfield 1-WF, Clayton

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED DT Holcomb TITLE Sr. Administrative Analyst DATE 10/21/87
APPROVED BY Ry E. Johnson TITLE DISTRICT SUPERVISOR DATE 11-25-87
CONDITIONS OF APPROVAL, IF ANY: