

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE	
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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

5a. Indicate Type of Lease
State ☐ Fee ☐
5. State Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER- CO2

2. Name of Operator
AMOCO PRODUCTION COMPANY

3. Address of Operator
P. O. Box 68, Hobbs, NM 88240

4. Location of Well
UNIT LETTER M, 990 FEET FROM THE South LINE AND 990 FEET FROM THE West LINE, SECTION 35, TOWNSHIP 20-N, RANGE 33-E, NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
4865' GL

12. County
Harding

7. Link Agreement No.
Bravo Dome Carbon Dioxide Gas Unit

8. Field and Pool or Well No.
Bravo Dome Carbon Dioxide Gas Unit

9. Well No.
2033-351M

10. Field and Pool or Well No.
Bravo Dome Carbon Dioxide Gas Unit 240-Acre Area

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

fracture stimulate

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

propose to fracture stimulate subject well to increase production.

MIRU-SU. Kill well w/2% KCL fresh water. POH w/prod equip. RIH w/treating packer and 3-1/2" J-55 workstring. Above packer place a Baker 2.875" sidemount w/a Lynes Sentry MK9-E downhole pressure-temperature gauge. Set packer at 2070'. Prepare to frac well w/40# HEC Gel, liquid CO2 and 8/16 Brady sand. Mix gel in 2% KCL fresh water.

0+2-NMOCD,SF 1-R.A. Sheppard HOU. Rm. 20.156 1-J.F. Nash HOU. Rm. 17.188 1-SBB
1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Shell
1-Exxon 1-WF, Hobbs

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Steve Brownlee

TITLE Admin. Analyst

DATE 11-13-86

APPROVED BY Ray E. [Signature]
CONDITIONS OF APPROVAL, IF ANY:

TITLE DISTRICT SUPERVISOR

DATE 11-20-86

Frac down tubing as follows:

<u>Stage</u>	<u>Gel Vol (BBLS)</u>	<u>Clean Rate (BPM)</u>	<u>Blender Conc. (PPG)</u>	<u>CO2 Vol (BBLS)</u>	<u>Rate BPM</u>
Pad	67	14	0.0	100	21
First	24	14	12.5	36	21
Second	43	14	15.0	64	21
Flush	7	14	0.0	11	21
Total	142		39,690#	211	

Shut well in for 2 hours after frac job. Flow well back to flow tank to recover load water overnight. Clean out sandfill to 50' below bottom perforation w/bulldog bailer. RIH w/production equip. Load backside w/packer fluid and pressure test annulus to 500#. Swab well down to recover load and return well to sales thru test separator.