

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Initial Type of Lease
State ☒ Free ☐
5. State Oil & Gas Lease No.
L-5890

7. Well Agreement Name
BDCDGU
7. Form of Lease Name
BDCDGU

8. Well No.
1833 1516
9. Field and Pool, or Wildcat
Und. Tubb

10. County
Harding

11. Elevations (DF, RAB, RT, GR, etc.)
4740' GL
12. Elev. Casinghead

13. Was Directional Survey Made
No

14. Was Well Cored
No

15. Date Spudded
11-15-83
16. Date T.D. Reached
11-19-83
17. Date Compl. (Ready to Prod.)
12-12-83
18. Elevations (DF, RAB, RT, GR, etc.)
4740' GL
19. Elev. Casinghead

20. Total Depth
2790'
21. Plug Back T.D.
2747'
22. If Multiple Compl., How Many
23. Intervals Drilled By
Rotary Tools
Cable Tools
O-TD

24. Producing interval(s), of this completion - Top, Bottom, Name
2458' - 2510' Tubb
25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Comp Neutron Form Density Log
27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.30#	732'	12-1/4"	390 sacks class H	Circ. 53 sx
7"	20#	2790'	8-3/4"	900 sacks class H	Circ. 249 sx

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
3-1/2"	2378'	

31. Perforation Record (Interval, size and number)
2458' - 2510' with 2 SPF
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPT. INTERVAL
2458' - 2510'
AMOUNT AND KIND MATERIAL USED
1000 gal 7-1/2% HCL acid

33. PRODUCTION
Date First Production
12-3-83
Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing
Well Status (Prod. or Shut-in)
Shut-in
Date of Test
12-12-83
Hours Tested
24
Choke Size
2"
Prod'n. For Test Period
Oil - Bbl.
0
Gas - MCF
585
Water - Bbl.
1
Gas - Oil Ratio
Flow Tying Press.
111
Casing Pressure
Calculated 24-Hour Rate
Oil - Bbl.
0
Gas - MCF
585
Water - Bbl.
1
Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test witnessed By
35. List of Attachments
Logs mailed 12-14-83
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED Peter J. Serna TITLE Assist. Admin. Analyst DATE 1/6/84

This form is to be filed with the appropriate District Office of the Commission not later than 26 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well, and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1195.

Southcentral New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres <u>1596'</u>	T. Simpson _____
T. Glorieta <u>1804'</u>	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb <u>2433'</u>	T. Granite _____
T. Drinkard _____	T. Delaware Sand _____
T. Abo _____	T. Bone Springs _____
T. Wolfcamp _____	T. Santa Rosa <u>1214'</u>
T. Penn. _____	T. Cimarron <u>2416'</u>
T. Cisco (Bough C) _____	T. _____

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Qtzite _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chino _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

No. 1, from 2458' to 2510' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0 732'	732' 2790'	732' 2058'	Surface Sand, Clay, Shale and Anhydrite				