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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

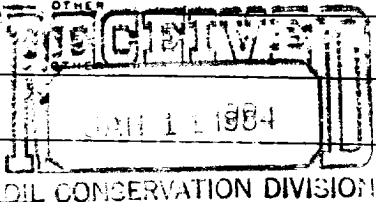
Form O-105
Revised 11-78

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-5889

1a. TYPE OF WELL
b. TYPE OF COMPLETION
OIL WELL ☐ GAS WELL ☒ CO2 DRY ☐
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐

7. Initial Agreement Name
BDCDGU
8. Firm or Lease Name
BDCDGU
9. Well No.
1833 161G
10. Field and Pool, or Wildcat
Und. Tubb

2. Name of Operator
Amoco Production Company
3. Address of Operator
P. O. Box 68, Hobbs, New Mexico 88240
4. Location of Well
UNIT LETTER G LOCATED 1650 FEET FROM THE North LINE AND 1650 FEET FROM



THE East LINE OF SEC. 16 TWP. 18-N RGE. 33-E

11. County
Harding

15. Date Spudded 11-18-83 16. Date T.D. Reached 11-24-83 17. Date Compl. (Ready to Prod.) 12-19-83 18. Elevations (DF, RKB, RT, GR, etc.) 4750' GL 19. Elev. Casinghead
20. Total Depth 2805' 21. Plug Back T.D. 2685' 22. If Multiple Compl., How Many
23. Intervals Drilled By Rotary Tools Cable Tools
0-TD
24. Producing Interval(s), of this completion - Top, Bottom, Name
2486' - 2534' Tubb
25. Was Directional Survey Made
No
26. Type Electric and Other Logs Run
Comp Neutron Form Density Log
27. Was Well Cored
No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.30#	701'	12-1/4"	640 sacks class H	Circ. 25 sx
7"	20#	2805'	8-3/4"	1200 sacks class H	Circ. 412 sx

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					3-1/2"	2414'	

31. Perforation Record (Interval, size and number)
2486' - 2534' with 2 SPF
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
2486' - 2534'
AMOUNT AND KIND MATERIAL USED
1100 gal 7-1/2% HCL acid

33. PRODUCTION
Date First Production 12-10-83
Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Well Status (Prod. or Shut-in) Shut-in
Date of Test 12-19-83
Hours Tested 24
Choke Size 2"
Prod'n. Per Test Period
Oil - Bbl. 0 Gas - MCF 518 Water - Bbl. 2 Gas - Oil Ratio
Flow Tubing Press. 87
Casing Pressure
Calculated 24-Hour Rate
Oil - Bbl. 0 Gas - MCF 518 Water - Bbl. 2 Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test witnessed By

35. List of Attachments
Logs mailed 12-21-83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED Peter J. Serna TITLE Assist. Admin. Analyst DATE 1/6/84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by this. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 35 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1195.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1560'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>1792'</u>	T. McKee _____	Base Greenh. _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>2454'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Santa Rosa <u>1236'</u>	T. Chirle _____	T. _____
T. Penn. _____	T. Cimarron <u>2436'</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2486' to 2534' No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0 701'	701' 2805'	701' 2104'	Surface Sand, Clay, Shale and Anhydrite				