

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5d. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
L - 5889	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL ☐ GAS ☒ OTHER- CO ₂		7. Unit Agreement Name
2. Name of Operator		Bravo Dome Carbon Dioxide Gas Unit
3. Address of Operator		8. Form or Lease Name
P.O. Box 832, Brownfield, TX 79316		Bravo Dome Carbon Dioxide Gas Unit
4. Location of Well		9. Well No.
UNIT LETTER <u>G</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM		1833 161G
THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>18N</u> RANGE <u>33E</u> NMPM.		10. Field and Pool or Tract
15. Elevation (Show whether OF, RT, GR, etc.)		Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area
4750' GL		12. County
		Harding

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to fracture stimulate Tubb Formation to increase production. MIRU service company. Frac down tubing with 40 lb HEC gel, liquid CO₂ and 8/16 Brady sand. Mix gel in 2% KCL fresh water. Shut well in for 1 hour after frac job. Flow well back to flow tank to recover load water overnight. Clean out sandfill to 2580' if necessary. Load backside with packer fluid and pressure test annulus to 500 psi. Return well to production.

0+3-NMOCD, SF 1-R. A. Sheppard HOU. Rm 20.156 1-T. Thiel HOU. Rm. 3.167 1-DJH
1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-Shell 1-Exxon
1-WF, Brownfield 1-WF, Clayton

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED DD Holcomb TITLE Sr. Administrative Analyst DATE 9-17-87
APPROVED BY Roy E. Johnson TITLE Assistant Director DATE 9-25-87
CONDITIONS OF APPROVAL, IF ANY: