

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-5889

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ CO2 OTHER-	7. Unit Agreement Name
2. Name of Operator	BDCDGU
AMOCO PRODUCTION COMPANY	8. Farm or Lease Name
3. Address of Operator	BDCDGU
P. O. Box 68, Hobbs, NM 88240	9. Well No.
4. Location of Well	1833 161G
UNIT LETTER G 1650 FEET FROM THE North LINE AND 1650 FEET FROM	10. Field and Pool, or Wildcat
THE East LINE, SECTION 16 TOWNSHIP 18-N RANGE 33-E NMPM.	Und. Tubb
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4750' GL	Harding

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☒	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 11-18-83 Aztec Drilling Co. (Rig #56) spudded a 12-1/4" hole at 6:30 pm. Drilled to 701' and set 9-5/8" casing. Cemented with 640 sacks class H and additives. Circulated 25 sacks to pit and cemented to surface at 8:00 pm. on 11-19-83. Tested casing at 600 psi for 30 min. and OK. Logged and ran 7" casing set at 2805'. Cemented with 1200 sacks class H and additives. Circulated 412 sacks and plugged down at 11:00 am on 11-24-83. Moved in completion unit 12-2-83. Perforated 2486'-2490', 2492'-2496', 2501'-2504', 2508'-2512' and 2514'-2534' with 2 SPF. Acidized with 1100 gal 7-1/2% HCL and additives. Flow tested thru a separator at an average of 500 MCFD for 173 hours. Shut in well 12-20-83.

0+2-NMOCD,SF 1-HOU R. E. Ogden, Rm. 21.150 1-F. J. Nash, HOU Rm. 4.206 1-SUSP 1-PJS
1-Amerada 1-Cities Service 1-Conoco 1-CO2 In Action 1-Excelsior 1-Sun Tex.
1-Jim Russell, Clayton 1-Amerigas 1-Exxon

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Peter J. Serna TITLE Assist. Admin. Analyst DATE 1-6-84
APPROVED BY Reg E Johnson TITLE Director DATE 1-7-84
CONDITIONS OF APPROVAL, IF ANY: