

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-131) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER- CO2
2. Name of Operator
AMOCO PRODUCTION COMPANY
3. Address of Operator
P.O. BOX 68, HOBBS, NEW MEXICO 88240
4. Location of Well
UNIT LETTER G, 1650 FEET FROM THE North LINE AND 1650 FEET FROM
THE East LINE, SECTION 4 TOWNSHIP 19N RANGE 33E NMPM.
7. Unit Agreement Name
Bravo Dome Carbon Dioxide Gas Unit
8. Farm or Lease Name
Bravo Dome Carbon Dioxide Gas Unit
9. Well No.
1933 041G
10. Field and Pool or Wildcat
Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area

15. Elevation (Show whether DF, RT, GR, etc.)
4970' GL

12. County
Harding

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐ OTHER ☐ CASING TEST AND CEMENT JOB ☐
OTHER Frac Stimulated ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 8-13-85 and killed well with 20 BBLs 2% KCLFW. Released packer and POH with production equipment. RIH with work string and packer. Set packer at 2120' and pressure tested 1000 psi.-ok. Frac Stimulated with 298 BBLs 2% KCl FW gel, 70 Tons CO₂, and 74,300# 8/12 Brady Sand. Flow back 4 1/2 hrs. Killed well and POH with work string. Re-ran production packer and tubing. Tubing landed at 2214' and packer set at 2183'. MISU 8-20-85 and flow tested 91.5 hrs. Returned well to production. Operations completed 9-25-85.

PAWD: 796 MCFD

PAWD: 1016 MCFD

0+2-NMOCDSF 1-J.R. Barnett HOU. Rm.21.156 1-F.J. Nash HOU. Rm.4.206 1-WF, Clayton 1-Susp 1-CNH 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Sun 1-Excelsior 1-Tex 1-Exxon 1-WF, Hobbs

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. J. Herring TITLE Admin. Analyst (SG) DATE 9/26/85

APPROVED BY [Signature] TITLE [Signature] DATE 10-2-85

CONDITIONS OF APPROVAL, IF ANY: