

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-77

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SANTA FE	✓
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Civ. & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> CO <sub>2</sub> OTHER		7. Unit Agreement Name BDCDGU	
2. Name of Operator Amoco Production Company		8. Farm or Lease Name BDCDGU	
3. Address of Operator P.O. Box 68, Hobbs, NM 88240		9. Well No. 1933 041G	
4. Location of Well UNIT LETTER <u>G</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM <u>East</u> LINE, SECTION <u>4</u> TOWNSHIP <u>19-N</u> RANGE <u>33-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Und. Tubb	
11. Elevation (Show whether DF, RT, GR, etc.) 4970' GL		12. County Harding	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1105.

Moved in and rigged up mast unit on 1-26-84. Ran Base Temperature survey and Correlation log. Moved off mast unit, moved in and rigged up service unit. Pumped 12 bbls. fresh water with 2% KCL and killed well. Installed high pressure valve and well started flowing. Pumped 13 tons CO<sub>2</sub> and flushed 5 tons CO<sub>2</sub>. Ran temperature survey and noise log from 2630 to 2150' and shut-in. Ran temperature Decay survey. Moved off service unit 1-28-84. Flow tested through separator for 7 days with an average of 1763 MCFD. Pulled out of hole with 144 hr. BHP build-up test on 2-10-84 and shut well in.

0+2 NMOC, SF 1-R.E. Ogden, Houston Rm 21.150 1-F.J. Nash, Houston Rm 4.206 1-GCC 1-Amerada 1-Amerigas 1-Cities Services 1-Conoco 1-CO<sub>2</sub> in Action 1- Excelsior 1-Sun. Tex 1-Exxon 1-Jim Russell, Clayton

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Gary C. Clark</u>	TITLE <u>Assistant Administrative Analyst</u>	DATE <u>3-09-84</u>
APPROVED BY <u>Roy E. Johnson</u>	TITLE _____	DATE <u>3-13-84</u>
CONDITIONS OF APPROVAL, IF ANY:		