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LAND OFFICE	
OPERATOR	

Form 0-105
Revised 11-1-81

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State ☐	Fee ☒
5b. State Oil & Gas Lease No.		

10. TYPE OF WELL	OIL WELL ☐	GAS WELL ☒	CO2 ☐
11. TYPE OF COMPLETION	NEW WELL ☐	WORK OVER ☐	DEEPEN ☐
	PLUG BACK ☐	DIFF. REGR ☐	

7. Unit Agreement Name	BDCDGU
8. Name of Lease Name	BDCDGU
9. Well No.	1933 2116

2. Name of Operator	Amoco Production Company
3. Address of Operator	P. O. Box 68, Hobbs, New Mexico 88240
4. Location of Well	

12. Field and Pool, or Wildcat	Und. Tubb
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UNIT LETTER	G	LOCATED	1650	FEET FROM THE	North	LINE AND	1980	FEET FROM	
THE	East	LINE OF SEC.	21	TWP.	19-N	RGE.	33-E		

14. County	Harding
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15. Date Spudded	10-20-83	16. Date T.D. Reached	10-25-83	17. Date Compl. (Ready to Prod.)	11-9-83	18. Elevations (LF, RAB, RT, GR, etc.)	4924' GL	19. Elev. Casinghead	
20. Total Depth	2845'	21. Plug Back T.D.	2790'	22. If Multiple Compl., How Many		23. Intervals Drilled By	Rotary Tools	Cable Tools	

25. Was Directional Survey Made	No
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24. Producing Interval(s), of this completion - Top, Bottom, Name	2523'-2658' Tubb
26. Type Electric and Other Logs Run	Comp. Neutron Form Density Log
27. Was Well Cored	No

25. Was Directional Survey Made	No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.30#	720'	12-1/4"	390 sacks class H	Circ. 170 sx
7"	20#	2845'	8-3/4"	800 sacks class H	Circ. 309 sx

25. Was Directional Survey Made	No
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29. LINER RECORD		30. TUBING RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					3-1/2"	2473'	

25. Was Directional Survey Made	No
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31. Perforation Record (Interval, size and number)	2523'-2658' w/2 SPF
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32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2523'-2658'	4000 gal 7-1/2% HCL acid

33. PRODUCTION														
Date First Production	11-3-83	Production Method (Flowing, gas lift, pumping - Size and type pump)	Flowing	Well Status (Prod. or Shut-in)	Shut-in									
Date of Test	11-9-83	Hours Tested	24	Choke Size	2"	Prodn. Per Test Period	Oil - Bbl.	0	Gas - MCF	1355	Water - Bbl.	1	Gas - Oil Ratio	
Flow Tubing Press.	113	Casing Pressure		Calculated 24-Hour Rate	Oil - Bbl.	0	Gas - MCF	1355	Water - Bbl.	1	Oil Gravity - API (Corr.)			

25. Was Directional Survey Made	No
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34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test witnessed By	
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25. Was Directional Survey Made	No
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35. List of Attachments	Logs mailed 11-3-83
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25. Was Directional Survey Made	No
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED	Peter J. Serna	TITLE	Assist. Admin. Analyst	DATE	11-23-83

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by this. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1705.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Fictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 1748'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____ 1992'	T. McKee _____	Base Greenh. _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 2497'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Santa Rosa _____ 1494'	T. Chinle _____	T. _____
T. Penn. _____	T. Cimarron _____ 2480'	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 2523' _____ to _____ 2658' _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ None _____ to _____ feet. _____
No. 2, from _____ to _____ feet. _____
No. 3, from _____ to _____ feet. _____
No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0 720'	720' 2845'	720' 2125'	Surface Sand, Clay, Shale, and Anhydrite				