

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Carbon Dioxide		7. Unit Agreement Name
2. Name of Operator Ross Carbonics Inc.		8. Farm or Lease Name HAYOZ
3. Address of Operator Operator Box 476, Panhandle, Texas 79068		9. Well No. #4
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>14</u> TOWNSHIP <u>19N</u> RANGE <u>30 E</u> NMPM.		10. Field and Pool, or Whdcat BRAVO DOME
15. Elevation (Show whether DF, RT, GR, etc.) 4490 MSL		12. County Harding

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <u>Work Report</u> <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 11-15-85 ran depth control correlation log by CRC wire line and perforated at 1992 to 96, 2034 to 39, 2060 to 82, 2 holes per foot, one-half inch. Ran 2-7/8 tubing, wt. 6.5, Grade J-55. Set Guiberson packer type EUE 8 rt/. Packer setting - 1962 ft. on 2-4-86 Western Co. did formation breakdown with 23 T. liquid CO₂. Used 150 balls. Treatment was down the tubing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Ross Carbonics Inc.

SIGNED E. J. Ross TITLE President-Operator DATE 7-14-86

APPROVED BY Roy Elphorn TITLE DISTRICT SUPERVISOR DATE 7-18-86

CONDITIONS OF APPROVAL, IF ANY: