

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Form C-105
Revised 10-1-78

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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DISTRIBUTION	
SANTA FE	
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>Carbon Dioxide</u>				5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER				5. State Oil & Gas Lease No.	
2. Name of Operator Ross Carbonics Inc.				7. Unit Agreement Name	
3. Address of Operator Box 476, Panhandle, Texas 79068				8. Farm or Lease Name Hayoz	
4. Location of Well UNIT LETTER <u>J</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1990</u> FEET FROM <u>East</u>				9. Well No. #5	
THE <u>East</u> LINE OF SEC. <u>14</u> TWP. <u>19N</u> RGE. <u>30E</u> NMPM				10. Field and Pool, or Wildcat Bravo Dome	
15. Date Spudded 11-2-85				12. County Harding	
16. Date T.D. Reached 11-9-85		17. Date Compl. (Ready to Prod.) 2-5-86		18. Elevations (DF, RKB, RT, GR, etc.) 4483 MSL	
20. Total Depth 2200		21. Plug Back T.D.		23. Intervals Drilled By Rotary Tools Rotary all	
24. Producing Interval(s), of this completion - Top, Bottom, Name 2008 to 2012; 2016 to 2020; 2032 to 2042; 2058 to 2062				25. Was Directional Survey Made Yes	
26. Type Electric and Other Logs Run Cement Bond, dual laterlog and compensated neutron-litho density				27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7	26#	2179	8-3/4	Cement circulated 41 Bbl	500 sacks
			-	return	Type F Cement
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2-7/8	1978 ft.
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
2008 to 2012			DEPTH INTERVAL		
2016 to 2020			AMOUNT AND KIND MATERIAL USED		
2032 to 2042			From top of top		
2058 to 2062			perf. to bottom of		
			bottom		
			Used 150 balls - Treatment		
			down tubing.		
33. PRODUCTION					
Date First Production 12-1-85		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing
Date of Test 1-18-85	Hours Tested 48 hrs.	Choke Size 3/4	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
Flow Tubing Press. 565	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 550 MCFD	Water - Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Ross Carbonics Inc. to Ross Carbonics Inc. Liquid CO ₂ Plant					Test Witnessed By Bruce Mock
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
Ross Carbonics Inc.					
SIGNED <u>E. J. Ross</u>		TITLE <u>President-Operator</u>		DATE <u>7-14-86</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

N/A

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from N/A to	No. 4, from to
No. 2, from to	No. 5, from to
No. 3, from to	No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from No fresh water show to feet	
No. 2, from to feet	
No. 3, from to feet	
No. 4, from to feet	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1240 Top			San Andres				
1330			Glorieta				
1540			Yesso				
1962			Cimmaron				
1986			Tubb				
2130			Top of Pre Cambrian				