

Submit 3 Copies to Appropriate District Office		State of New Mexico Energy, Minerals, and Natural Resources Department		Form C-103 Revised 1-1-89	
DISTRICT I P.O. Box 1980, Hobbs, NM 88240		OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088		WELL API NO. 30-021-20186	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210				5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410				6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				7. Lease Name or Unit Agreement Name  BRAVO DOME CO2 GAS UNIT	
1. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> CO2				8. Well No. 1833-0116	
2. Name of Operator AMOCO PRODUCTION COMPANY				9. Pool name or Wildcat BRAVO DOME CO2 GAS UNIT	
3. Address of Operator P.O. Box 303, AMISTAD, NEW MEXICO 88410					
4. Well Location Unit Letter G : 1650 Feet From The NORTH Line and 1650 Feet From The EAST Line Section 1 Township 18N Range 33E NMPM HARDING County					
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4815 GL					
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data					
NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>			REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>		
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>			COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input checked="" type="checkbox"/>		
PULL OR ALTER CASING <input type="checkbox"/>			CASING TEST AND CEMENT JOB <input type="checkbox"/>		
OTHER: <input type="checkbox"/>			OTHER: <input type="checkbox"/>		
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)					
5/11/98 Move in rig up service unit. Kill well with fresh water. Nipple up BOP. Pull and lay down 2-3/8" production tbgs and packer. Spot 35 sacks class c cement @ 2511'. No tag. Re-spot 25 sacks class c cement @ 2511'. Wait on cement. 5/12/98 Tag top of cement @ 2368'. Circulate mud laden fluid with inhibitor. Pressure test 7" to 500 psi. Spot 20 sacks of class c cement @ 2015' - 1895'. Spot 5 sacks class c cement @ 30' - 3'. Cut off wellhead and anchors 3' below ground level. Cap well with steel plate. Install dry hole marker. Rig down, move out service unit. Clean and level location					
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE <u>D. J. Holcomb</u>		TITLE <u>Field Team Leader</u>		DATE <u>5/15/88</u>	
TYPE OR PRINT NAME <u>D. J. Holcomb</u>				TELEPHONE NO. <u>(505) 374-3010</u>	
(This space for State Use)		APPROVED BY <u>R. E. Johnson</u>		TITLE <u>DISTRICT SUPERVISOR</u>	
CONDITIONS OF APPROVAL, IF ANY:				DATE <u>8/10/98</u>	