to Appropriate District Office	State of New M		
histrict Office	Energy, Minerals, and Natural 1	Resources Department	Form C-103
		Doparation	Revised 1-1-89
DISTRICT I	OIL CONSERVATION	ON DIVISION	
P.O. Box 1980, Hobbs, NM 88240	P.O. Box 2		WELL API NO.
			30-021-20186
DISTRICT II	Santa Fe, New Mexico 8	87504-2088	5. Indicate Type of Lease
P.O. Drawer DD, Artesia, NM 88210			STATE FEE
DISTRICT III			
000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease No.
/OO NOT HER THE FORM TO	Y NOTICES AND REPORTS ON WELLS		
	POSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		
UIFFERENT	RESERVOIR. USE "APPLICATION FOR PERMIT"		7. Lease Name or Unit Agreement Name
Time of Well	(FORM C-101) FOR SUCH PROPOSALS.)		
. Type of Well		 	BRAVO DOME CO2 GAS UNIT
OIL WELL	GAS WELL OTHER	•••	BOINE BOZ GNO UNIT
	WELL OTHER	C02	
Name of Operator			8. Well No.
AMOCO PRODUCTION COM	PANY		
Address of Operator			1833-011G
P.O. Day 202 AMIGNAD AND AND AND AND AND AND AND AND AND			9. Pool name or Wildcat
	NEW MEXICO 88410		BRAVO DOME CO2 GAS UNIT
Well Location			
Unit Letter G :	1650 Feet From The NORTH	Line and 1650	Feet From The
Section 1	Township 18N	P	Feet From The EAST Line
			IPM HARDING County
		ether DF, RKB, RT, GR, etc.)	
	4815		
Ch	eck Appropriate Box to Indicate	Nature of Notice Pon	Ort. or Other Det
NOTICE OF IN	TENTION TO:	i e	
 -		SUBSEQ	IVENT REPORT OF:
RFORM REMEDIAL WORK	PLUG AND ABANDON X	REMEDIAL WORK	
MPORARILY ABANDON	CHANGE BLANC	* # 1 x 4 11	ALTERING CASING
	CHANGE PLANS	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
L OR ALTER CASING		CASING TEST AND CEMENT JOB	
			
HER:		OTHER:	
		OTHER.	<u> </u>
Describe Proposed or Completed Operat	tions (Clearly state all pertinent details and nive		
Describe Proposed or Completed Operations SEE RULE 1103.	terestry ded on portment details, and give	re pertinent dates, including estimated date of s.	tarting any proposed work)
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