

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. Well No.	2. Unit or General Name
<input type="checkbox"/>	<input type="checkbox"/>
GAS WELL <input type="checkbox"/>	OTHER- CO2

Name of Operator

MOCO PRODUCTION COMPANY

Address of Operator

P. O. Box 68, Hobbs, NM 88240

Location of Well

3. Well Letter	G	1650	FEET FROM THE	North	LINE AND	1650	FEET FROM
4. Well Line	East	LINE, SECTION	1	TOWNSHIP	18-N	RANGE	33-E
NMPM.							

5. Elevation (Show whether DF, RT, GR, etc.)
4815 GL

Bravo Dome Carbon Dioxide Gas Unit

Bravo Dome Carbon Dioxide Gas Unit

9. Well No.

1833 011G

Bravo Dome Carbon Dioxide Gas Unit 240-Acre Area

12. County
Harding

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

1. REMEDIAL WORK <input checked="" type="checkbox"/>	2. PLUG AND ABANDON <input type="checkbox"/>	3. REMEDIAL WORK <input type="checkbox"/>	4. ALTERING CASING <input type="checkbox"/>
5. PARTIALLY ABANDON <input type="checkbox"/>	6. CHANGE PLANS <input type="checkbox"/>	7. COMMENCE DRILLING OPNS. <input type="checkbox"/>	8. PLUG AND ABANDONMENT <input type="checkbox"/>
9. ALTER CASING <input type="checkbox"/>	10. OTHER <input type="checkbox"/>	11. CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed operations.) SEE RULE 1103.

Propose to: Shut off water production with K-TROL. MI and RUSU. Kill well with 2% KCL water. Release packer and POH. RIH with 3-1/8" Hollow carrier casing gun with standard charge. Perf Tubb interval 2610-2620 4 JSPF at 90° phasing. RIH with 7" 20# cement retainer and set at 2600. RIH with RFC valve and set to open to 1500#. Sting into cement retainer and establish an injection rate. Pump down annulus with 2% KCL fresh water, containing 12 gal WA-315 per 150 bbls and 1 pint of WA-390 per 150 bbls and 20# of activator per 1000 gals. Pump down tubing as follows: 100 gallon of 15% NEFE HCL acid at 42 GPM 500 gals of buffered 2% KCL fresh water. 600 gals of stage 1 K-TROL at 42 GPM. 500 gals of stage 1 K-TROL at 20 GPM. 1100 gals of Stage 2 K-TROL at 20 GPM. Flush with 2% FW. Sting out of cement retainer. RIH with 1 joint 3-1/2" Fiberglass tailpipe. 7" x 3-1/2" plastic coated Guiberson UNI VI packer. Set at 2450. Load annulus with inhibited fluid as follows. Corrosion inhibitor 6 gal WA-840/ 100 bbl of 2% KCL water. Oxygen scavenger- 1 gal WA-872 per 100 bbls of 2% KCL water. Base fluid-2% KCL fresh water. RD and MOSU.

IMOC, SF 1-R.A. Sheppard HOU. Rm. 20.156 1-J.F. Nash HOU. Rm. 17.188 1-SBB
1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Shell
on 1-WF, Hobbs

I certify that the information above is true and complete to the best of my knowledge and belief.

S. Brownlee

TITLE Admin. Analyst

DATE 2-23-87

BY *[Signature]*
 APPROVAL, IF ANY:

TITLE

DATE 2-27-87