

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 97501

Form C-103 -  
Revised 10-1-7

|                        |  |
|------------------------|--|
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| LAND OFFICE            |  |
| OPERATOR               |  |

3a. Indicate Type of Lease  
State ☐ Fee ☒  
3. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER CO2  
2. Name of Operator  
AMOCO PRODUCTION COMPANY  
3. Address of Operator  
P. O. Box 832, Brownfield, TX 79316  
4. Location of well  
UNIT LETTER G 1650 FEET FROM THE North LINE AND 1650 FEET FROM  
THE East LINE, SECTION 2 TOWNSHIP 18N RANGE 33E N.M.P.M.  
15. Elevation (Show whether DF, RT, GR, etc.)  
4795' GL  
12. County  
Harding

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

|                                                           |                                           |                                                      |                                               |
|-----------------------------------------------------------|-------------------------------------------|------------------------------------------------------|-----------------------------------------------|
| PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>               | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>              | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>     | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>             | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOBS <input type="checkbox"/> |                                               |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to fracture stimulate Tubb Formation to increase production. MIRU service company. Frac down tubing with 40 lb HEC gel, liquid CO<sub>2</sub> and 8/16 Brady sand. Mix gel in 2% KCL fresh water. Shut well in for 1 hour after frac job. Flow well back to flow tank to recover load water overnight. Clean out sandfill to 2610' if necessary. Load backside with packer fluid and pressure test annulus to 500 psi. Return well to production.

0+3-NMOCD,SF 1-R.A. Sheppard HOU. Rm. 20.156 1- T. Thiel HOU. Rm. 3.167  
1-DJH 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Shell  
1-Exxon 1-WF, Brownfield 1-WF, Clayton

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED DD Holcomb TITLE Sr. Admin. Analyst DATE 8-18-87  
APPROVED BY Ry Eppner TITLE DISTRICT SUPERVISOR DATE 8-25-87  
CONDITIONS OF APPROVAL, IF ANY: