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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form O-105
Revised 11-78

50. Indicate Type of Lease	State ☐	Fee ☒
51. State Oil & Gas Lease No.		

19. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒ CO ₂ DRY ☐ OTHER ☐
20. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator	Amoco Production Company
3. Address of Operator	P. O. Box 68, Hobbs, New Mexico 88240
4. Location of Well	

UNIT LETTER	F	LOCATED	1980	FEET FROM THE	North	LINE AND	1980	FEET FROM
THE West LINE OF SEC. 12 TWP. 18-N RGE. 33-E NMPM								

15. Date Spudded	11-28-83	16. Date T.D. Reached	12-2-83	17. Date Compl. (Ready to Prod.)	12-27-83	18. Elevations (DF, RAB, RT, GR, etc.)	4775' GL	19. Elev. Casinghead
20. Total Depth	2855'	21. Plug Back T.D.	2717'	22. If Multiple Compl., How Many		23. Intervals Drilled By	Rotary Tools	Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name							25. Was Directional Survey Made	
2472'-2541' Tubb							No	
26. Type Electric and Other Logs Run							27. Was Well Cored	
Comp. Neutron Form Density Log							No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.30#	705'	12-1/4"	390 sacks class H	Circ. 110 sx
7"	20#	2855'	8-3/4"	900 sacks class H	Circ. 231 sx

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					3-1/2"	2447'	

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.								
2472'-2541' with 2SPF	<table border="1"> <tr> <td>DEPTH INTERVAL</td> <td>AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>2472'-2541'</td> <td>2000 gal 7-1/2% HCL acid</td> </tr> <tr> <td></td> <td></td> </tr> <tr> <td></td> <td></td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2472'-2541'	2000 gal 7-1/2% HCL acid				
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2472'-2541'	2000 gal 7-1/2% HCL acid								

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
12-16-83	Flowing					Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12-20-83	24	2"		0	1700	2	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
130			0	1700	2		

34. Disposition of Gas (sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments	
Logs will be forwarded upon receipt.	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED	Assist. Admin. Analyst
DATE	1-6-84

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 35 through 38 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1165.

Northwestern New Mexico

OIL OR GAS SANDS OR ZONES

No. 1, from None tofeet.

No. 2, fromto.....feet.

No. 3, fromto.....feet.

No. 4, fromto.....feet.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0 705'	705 2855'	705' 2150'	Surface Sand, Clay, Shale and Anhydrite				